

AUG 10 2015

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM012121

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
NMNM70928X

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY  
Contact: MEGAN MORAVEC  
megan.moravec@dvn.com

8. Lease Name and Well No.  
COTTON DRAW UNIT 206H

3. Address 333 WEST SHERIDAN AVENUE  
OKLAHOMA CITY, OK 73102

3a. Phone No. (include area code)  
Ph: 405.552.3622

9. API Well No.  
30-015-42072

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface SWSE Lot O 150FSL 1400FEL

At top prod interval reported below 91FSL 956FEL

At total depth NENE Lot A 315FNL 715FEL

10. Field and Pool, or Exploratory  
PADUCA; BONE SPRING (O)

11. Sec., T., R., M., or Block and Survey  
or Area Sec 26 T24S R31E Mer

12. County or Parish  
EDDY

13. State  
NM

14. Date Spudded  
11/22/2014

15. Date T.D. Reached  
12/09/2014

16. Date Completed  
 D & A  Ready to Prod.  
03/03/2015

17. Elevations (DF, KB, RT, GL)\*  
3506 GL

18. Total Depth: MD 15087  
TVD 10496

19. Plug Back T.D.: MD 15038  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL / GAMMA RAY / CCL

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	811		1070		0	439
12.250	9.625 HCK-55	40.0	0	4360		1930		0	300
8.750	5.500 P-110	17.0	0	15087		2478		4180	208

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9837							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10606	15023	10606 TO 15023		768	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10606 TO 15023	47,999 GALS 7.5% ACID, 2,335,155# 100 MESH, 8,600,625# PREM WHITE 40/70, 1,417,017# CRC PREM 30/50

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/03/2015	03/21/2015	24	→	957.0	800.0	1468.0			ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg. 1527 SI	Csg. Press. 777.0	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio 836	Well Status	FLOWERS FROM WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

ACCEPTED FOR RECORD  
AUG 3 2015  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #296588 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Reclamation  
Date: 9/21/15

AB

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	4480	8330	WATER / OIL	DELAWARE	4480
BSPG LIME	8330	10025	BARREN	BSPG LIME	8330
2ND BSPG SS	10025	11696	OIL	2ND BSPG SS	10025
WOLFCAMP	11696		OIL	WOLFCAMP	11696

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #296588 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH HAM on 06/13/2015 ()

Name (please print) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 03/30/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***