

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br><b>3001522955</b>   |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br>State G Com   |
| 8. Well Number # 1  |
| 9. OGRID Number<br>246368   |
| 10. Pool name or Wildcat<br>Canyon  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)  |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ XX Other SWD

2. Name of Operator

Basic Energy Services LP

3. Address of Operator

P.O. Box 10460 Midland Texas 79702

4. Well Location

Unit Letter E: 1980 feet from the North line and 660 feet from the West line

Section 24 Township 19 S Range 27 E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☒ Hole in TBG

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/5/15 MUI Service Unit and Equipment RU. RU psi truck flush tubing with 130 bbls fresh water well on vacuum. RU Wire Line and set 1.875 F blankin plug. J off On/Off tool Pkr left in set position. Wind blowing over 20 miles SDFN

11/6/15 Extract tubing out of hole. RU Hydro-testers test to 3000 psi found 45 joints 1453 ft needing to be replaced lay down bad joints call in for tubing. SDFN

11/7/15 Replaced New Pipe collars with slim hole collars and run in hole total replaced with 1462.5 ft. J on/off tool and unset Pkr. Moved Pkr to 8759 ft. and set. J off On/Off tool circulated 160 bbls 3% KCL Pkr. Fluid re set on Pkr. Pull 22 points in tension. NU well head tested well at 500 psi good. Called in for MIT with District II.

11/9/15 MIT passed with OCD officer as witness. Place back to injection.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David H. Alvarado TITLE SENM District Fluids Mgr. DATE 11/10/15

Type or print name David H. Alvarado E-mail address: david.alvarado@basicenergyservices.com PHONE: 575. 746. 2072

For State Use Only

APPROVED BY: Ruihao / NLS TITLE COMPLIANCE OFFICER DATE 11/24/15

Conditions of Approval (if any):

Current

11/10/2015

Basic Energy Services LP

STATE G. COM # 1

1980' FNL, 660' FWL, Unit (E), Sec 24, T19S, R27E EDDY Co.

API # 30-015-22955

Surface Hole

Bit Size

Inter. Hole

Bit Size

Packer Set @ 8759

Packer 4 1/2" X 2 7/8" AS1-X(NP) (SS) 1.875" "F"

2 7/8" T-2 on/off tool SS top NP btm.

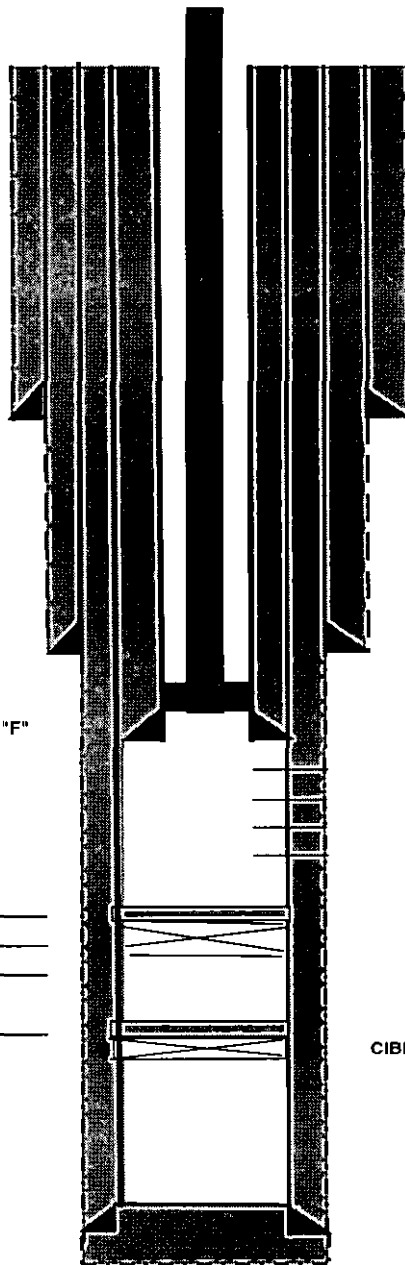
Cement Data:

Lead -

Tail -

Note -

Bit size



Tree Connection 2 7/8" L 80 PCT slim hole

Surface Casing: 11 3/4" 42#

Setting Depth @ 325' 375sx

Circulated to Surf

Existing

Interm. Casing: 8 5/8" 24#

Setting Depth: 2,475' 1,200sx

Circulated to Surf.

Existing

Perforation Intervals as Follows:

8796'-9202'

Set CIBP @ 9407' TOP CMT. 9372.

CIBP @ 10,010' + 15' Cmt BAIL DUMP ON TOP.

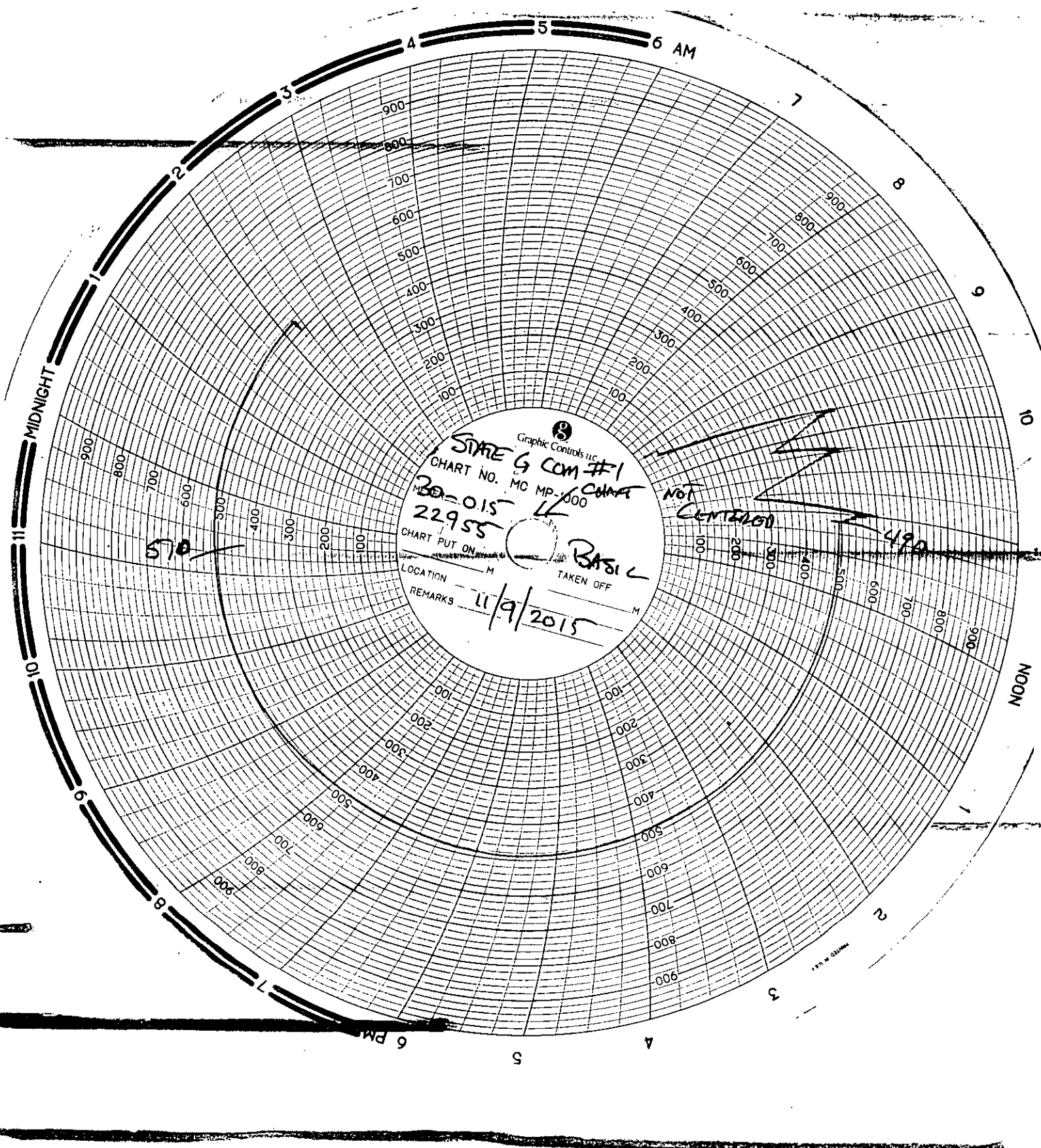
Production Csg.: 4 1/2 11.6 # Existing

Setting Depth @ 10872' 800sx

Circulated to Surf

Existing

TD 10,872'



Graphic Controls LLC  
STATE G COM #1  
CHART NO. MC MP-1000  
22955  
CHART PUT ON  
LOCATION  
REMARKS 11/9/2015  
TAKEN OFF

NOT CENTERED  
490