

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-23815
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM 703-69
7. Lease Name or Unit Agreement Name DONNELLY KELLY ST
8. Well Number 3
9. OGRID Number 274841
10. Pool name or Wildcat RED LAKE; QN-GB-SAN ANDRES

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**Alamo Permian Resources. LLC**

3. Address of Operator  
**415 W. Wall Street, Suite 500, Midland, TX 79701**

4. Well Location  
 Unit Letter O : 990 feet from the S line and 2270 feet from the E line  
 Section 8 Township 18S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: RETURN TO PRODUCTION <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

**NM OIL CONSERVATION**  
 ARTESIA DISTRICT

NOV 16 2015

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Carie Stoker TITLE Regulatory Affairs Coordinator DATE: 11/13/2015

Type or print name Carie Stoker E-mail address: carie@stokeroilfield.com PHONE: 432.664.7659

APPROVED BY: [Signature] TITLE Dist. Engineer DATE 11/20/15  
 Conditions of Approval (if any):

DONNELLY KELLY STATE #003		
		Perfs: 2039-2475' OA
API: 30-015-23815	Lease: NM 703-69	Spud: 06/19/81
O-8-18S-28E	990FSL & 2270 FEL	P&A:
Eddy Co., NM	Pool: 3230-ARTESIA;Qu-Grayb-San Andres	

**OBJECTIVE:** Repair casing leak; acidize.

10/19/15

MI anchor service to pull/test anchors as per requirements. MIRU T rig. Unhang well & unseat pump. POOH laying down rods & pump. ND WH. Wait on flange for BOP. PU BOP. Unset TAC & stood 15 stands in the derrick. LD rest of tubing & BHA. RIH w/4-1/2"x10.5# Weatherford RBP to +/- 900'. Set RBP & POOH laying down tubing & retrieving head. ND BOP. Secure WH. RD well servicing rig & moved to edge of location. SDFN.

10/20/15

MI Backhoe Services. Dug around well & below surface head. Hole in 4-1/2" csg at Bradenhead slips. Tied onto 4-1/2" csg to kill gas migration to surface. 4-1/2" csg still communicating with 8-5/8" csg. Continue to dig another 5.00'. Found another leak in 4-1/2" csg, 12.00' from surface. Cut 8-5/8" csg & 4-1/2" csg. Weld on new top section of 4-1/2" csg (12.00') to surface. Tied onto 4-1/2" csg. Pump 1/2 bbl water, prod csg still communicating with surface csg. Hook up vac truck & suck water in 8-5/8" csg down 5' below cut-off level. Pump 1/2 bbl water. Could not see hole. Fenced hole. SDON.

10/21/15

MI Backhoe Services & dig 2' deeper. Strip 8-5/8" csg over 4-1/2" production csg & weld onto 8-5/8" stub. Back-fill hole. Secure well & SDFN.

10/22-27/15 Shut down.

10/28/15

MIRU PU. NU WH & BOP. Prep to isolate casing leak.

10/29/15

PU 4-1/2"x10.5#x2-3/8" Baker AD-1 rental packer. Tag RBP & LD 1 jt tbg. Set pkr. Test tbg, pkr & RBP to 500 PSI. Watch for 15 mins, ok. Release pkr & continue to isolate csg leak. Found bottom of hole @ 28'. Top of csg leak @ 24'. Test csg from 24' to surface, ok. LD pkr. RIH w/tbg OE to 900'. Dump 2 sx sand (12') dwn tbg & flush 2 BW. Wait 1 hr & POOH. Top of sand 12' above RBP. ND BOP & WH. Well ready for cement in the AM. SDFN.

10/30/15

MIRU cement truck. Install swedge & 2" valve. Broke circ w/FW. Mix & pump 34 sx Class "C" cmt w/2% CaCL. Pump csg volume 24' in 4-1/2" csg bringing cmt to surface. Pressure cmt to 250 PSI. Slow bleed-off. Continue to re-pressure until cmt started to set. Close valve, wash pump & lines & hook back to well. Pump 1/10<sup>th</sup> bbls displacement. Well pressured to 350 PSI. Watch pressure f/30 mins, no leaks. Close well in. RD Southwest. SDFWE f/cmt to set up. Total cmt = 34 sx C Neat.

10/31 - 11/01/15 SDFWE.

11/02/15

Open well with 0 PSI. ND swedge & valve. NU BOP. PU 3-1/8" drill collar with 3-7/8" bit. Tag cmt in 4-1/2" csg 6' from surface. LD collar. SWI. Shut down due to problems getting reverse unit to location.

11/03/15

MIRU TFH Reverse Unit. NU stripperhead & PU 3-1/8" drill collar & 3-7/8" bit. Tag cmt @ 6.00'. Broke circ. Drill hard cmt from 6.00' down to 24' in 1-1/2 hrs. Clean cmt stringers dwn another 15'. Circ well clean & POOH. PU 4-1/2" retrieving head to +/- 890'. Circ sand off RBP. Latch onto & release RBP. POOH. PU 3-7/8" bit, csg scraper, on 2-3/8" tbg to 2535'. RU swivel & install stripperhead. Clean well out to 2505'. Returns were cmt, paraffin, scale, iron sulfide & sand. Circ well clean in 30 mins. ND stripperhead & swivel. POOH w/bit & scraper. SWI. SDFN.

11/04/15

MIRU Tubing Testers. Test 76 jts tbg in the hole to 5000 psi below slips, ok. ND BOP, NU & re-plumb wellhead. Prep for rods. RIH w/pump & rods. Load tbg with FW & test pump to 500 PSI, ok. Return well to production.

	Description	Length	Depth
Tubing	KB	6.00'	6.00'
	63 jts 2 3/8" J55 EUE 8rd Tubing	2023.26'	2029.26'
	1 4 1/2"x2 3/8" TAC w/8000# Tension	2.90'	2032.16'
	12 jts 2 3/8" J55 EUE 8rd Tubing	390.21'	2422.37'
	1 2 3/8" Endurance Joint	32.33'	2454.70'
	1 2 3/8" Seating Nipple	1.10'	2455.80'
	1 2 3/8" Muleshoe MA	15.00'	2470.80'
Rods	1 1 1/4"x11.00' Polish Rod w/1 1/2" Liner	7.00'	
	97 3/4" Rods	2425.00'	
	1 3/4" Lift Sub	2.00'	
	1 20-125-10 RXBC Pump	10.00'	