

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-26521 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No. NM-4681
2. Name of Operator CHEVRON U.S.A. INC. monty.mccarver@cjes.com		7. Lease Name or Unit Agreement Name STATE 2 8. Well Number 6
3. Address of Operator 1500 SMITH RD. MIDLAND, TX. 79705		9. OGRID Number 4323 10. Pool name or Wildcat SHUGART
4. Well Location DATUM Y-LAT 32.68396 X-LONG -103.94591 Unit Letter <u>N</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>1650</u> feet from the <u>WEST</u> line Section <u>2</u> Township <u>19-S</u> Range <u>30-E</u> NMPM County <u>EDDY</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
---	--	--	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **13 3/8" 54# @ 667', TOC SURF. 8 5/8" 24# @ 1,226' TOC SURF. 5 1/2" 15.5 # @ 3,200' TOC SURF. PERFS 2,921'-2,958'.**

AS EARLY AS DECEMBER 7, 2015 MOVE IN RIG & CMT EQUIPMENT, ND TREE, NU BOP & TEST. POOH TBG. & RODS SET CIBP @ 2,900', RIH CIR W/ SALT GEL. MIX & SPOT 35 SX CL "C" CEMENT FROM 2,900'-2,600', WOC & TAG, TEST MIX & SPOT 75 SX CL "C" CEMENT FROM 2,350'-1,750', WOC & TAG. (7 RIVERS, YATES, SHOE) MIX & SPOT 95 SX CL "C" CEMENT FROM 750' BACK TO SURFACE. CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER. CLEAN LOCATION. ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM USED.

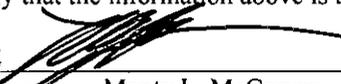
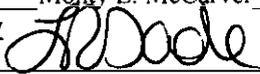
well bore must be plugged by 11/20/2016

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us/oed.

Oil Conservation
 ARTESIA DISTRICT
 NOV 18 2015

Spud Date: Rig Release Date: RECEIVED

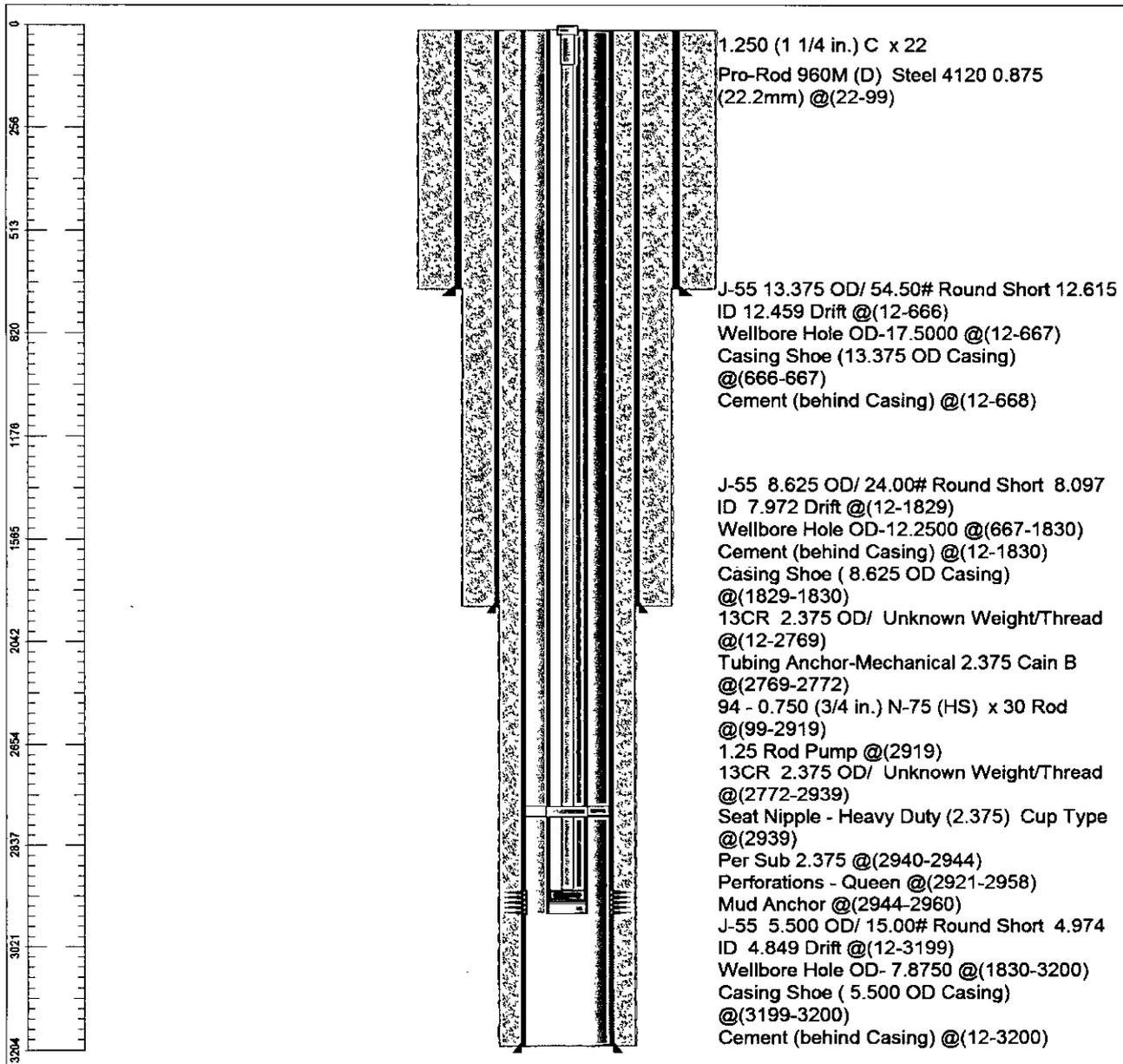
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Agent for Chevron U.S.A. DATE 11/12/15
 Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288
For State Use Only
 APPROVED BY:  TITLE Dist J. Spewison DATE 11/20/2015
 Conditions of Approval (if any): *See Attached COA's*

CURRENT
Chevron U.S.A. Inc. Wellbore Diagram : STATE 2 6



[Lease] OEU EUNICE FMT [Well No.] STATE 2 6 6 [Field] SHUGART
 [Location] 660FSL1650FWL [Sec.] N/A [Blk] _____ [Survey] N/A
 [County] Eddy [St.] New Mexico [Refno] OU9550 [API] 3001526521 [Cost Center] UCRJ11600
 [Section] E030 [Township] 2 S [Range] S019 E
 [Current Status] ACTIVE [Dead Man Anchors Test Date] 02/19/2013
 [Directions] _____



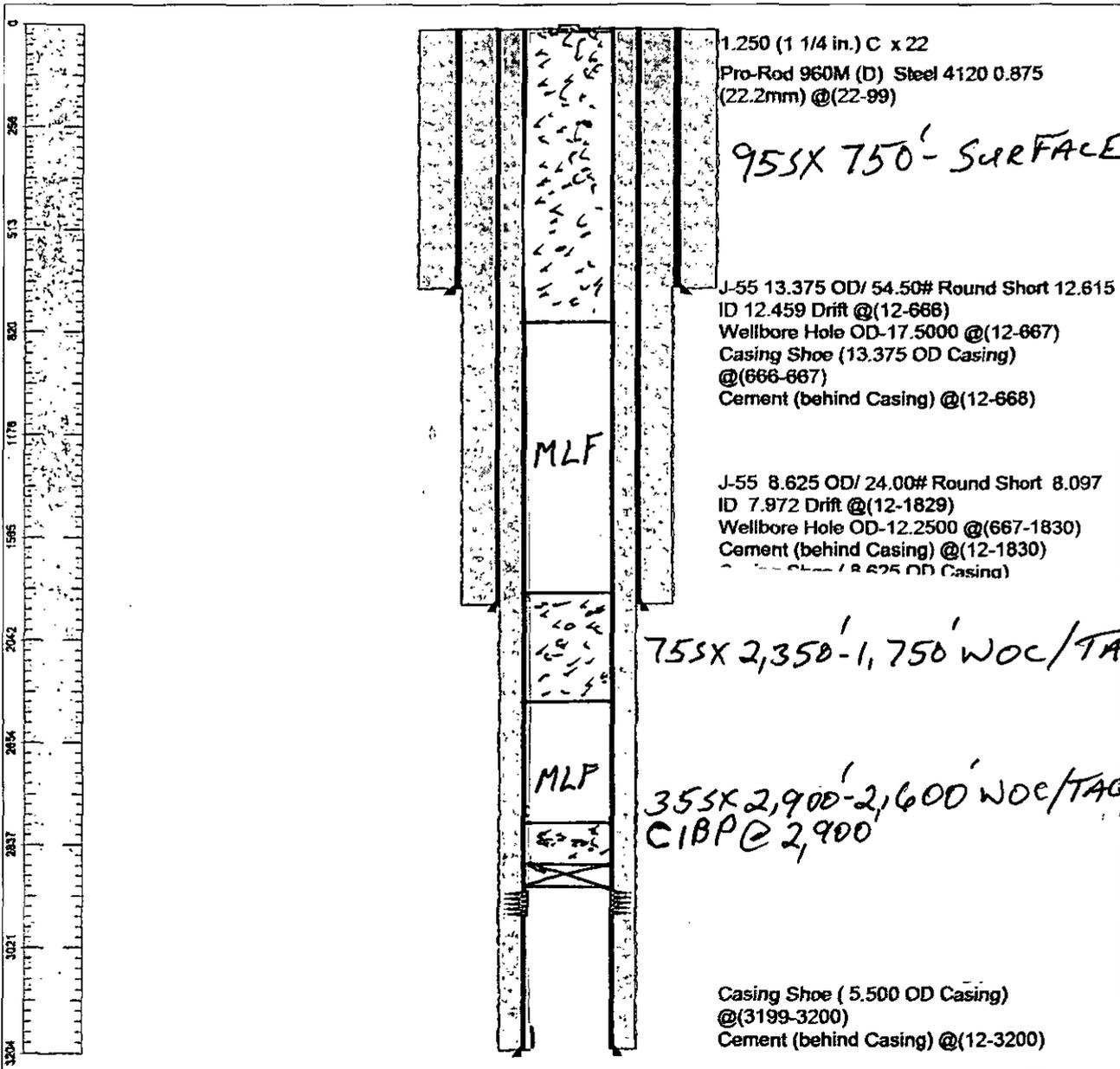
[Ground Elevation (MSL)] 3418.90 [Spud Date] 11/16/1990 [Compl. Date] 01/01/1800
 [Well Depth Datum] Barge Deck [Elevation (MSL)] 0.00 [Correction Factor] 0.00
 [Last Updated by] nqbc [Date] 09/25/2014
 [null] null [null] null

P+A

Chevron U.S.A. Inc. Wellbore Diagram : STATE 2 6



[Lease] OEU EUNICE FMT [Well No.] STATE 2 6 6 [Field] SHUGART
 [Location] 660FSL1650FWL [Sec.] N/A [Bik] _____ [Survey] N/A
 [County] Eddy [St.] New Mexico [Refno] OU9550 [API] 3001526521 [Cost Center] UCRJ11600
 [Section] E030 [Township] 2 S [Range] S019 E
 [Current Status] ACTIVE [Dead Man Anchors Test Date] 02/19/2013
 [Directions] _____



[Ground Elevation (MSL)] 3418.90 [Spud Date] 11/16/1990 [Compl. Date] 01/01/1800
 [Well Depth Datum] Barge Deck [Elevation (MSL)] 0.00 [Correction Factor] 0.00
 [Last Updated by] nqbc [Date] 09/25/2014
 [null] null [null] null

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89

RECEIVED
 WELL API NO.

30-015-26521

JAN 17 '91

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 D. NM-4681

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

ARTESIA, NM

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DEEP RESERV OTHER _____

7. Lease Name or Unit Agreement Name
 State 2

2. Name of Operator
 ARCO OIL AND GAS COMPANY

8. Well No.
 6

3. Address of Operator
 P. O. Box 1610, Midland, Texas 79702

9. Pool name or Wildcat
 Shugart Y-SR-Q-G

4. Well Location
 Unit Letter N : 660 Feet From The South Line and 1650 Feet From The West Line
 Section 2 Township 19S Range 30E NMPM Eddy County

10. Date Spudded 11-16-90 11. Date T.D. Reached 11-24-90 12. Date Compl. (Ready to Prod.) 12-15-90 13. Elevations (DF & RKB, RT, GR, etc.) 3418.9 GR 3430.5 KB 14. Elev. Casinghead

15. Total Depth 3200 16. Plug Back T.D. 3154 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By Rotary Tools X Cable Tools _____

19. Producing interval(s), of this completion - Top, Bottom, Name 2921-2958 Queen 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run FDC-CNL-GR-Cal, DLL-MSFL-GR 22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54	667	17 1/2	635 sx - Circ	
8 5/8	24	1830	12 1/4	850 sx - Circ	
5 1/2	15.5	3200	7 7/8	550 sx - Circ	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2999	

26. Perforation record (interval, size, and number) 2921-2958

27. ACID, SHOT, FRACTURE CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL : AMOUNT AND KIND MATERIAL USED
2921-2958 A w/2000 gals.Frac w/
25,000 gals & 63,000#sd

PRODUCTION

Date First Production 12-15-90 Production Method (Flowing, gas lift, pumping - Size and type pump) pumping Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-13-91	24			34	40	41	1176

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
			34	40	41	37.5

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold Test Witnessed By _____

30. List Attachments
Electric Logs, Inclination survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ken W Gosnell Printed Name Ken W. Gosnell Title Engr. Tech. Date 1/15/91

Handwritten: cist, BLM, D. NM, st hel

NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Chevron
Well Name & Number: State 2 # 6
API #: 30-015-26251

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perms, before any plugs can be set, by whatever means possible.
8. **Cement Retainers may not be used.**
9. **Squeeze pressures are not to exceed 500 PSI, unless approval is given by NMOCD.**
10. **Plugs may be combined after consulting with and getting approval from NMOCD.**
11. **Minimum WOC time for tag plugs will be 4 Hrs.**
12. **19.15.7.16 : B.** In the case of a dry hole, a complete record of the well on form C-105 with the attachments listed in Subsection A of 19.15.7.16 NMAC shall accompany the notice of intention to plug the well, unless previously filed. The division shall not approve the plugging report or release the bond the operator has complied with 19.15.7.16 NMAC.

DATE: 11/20/2015

APPROVED BY:



GUIDELINES FOR PLUGGING AND ABANDONMENT

DISTRICT II / ARTESIA

- All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater.
- Mud laden fluids must be placed between all cement plugs.
- Mud laden fluids must be mixed at 25 sacks of gel per 100 bbls of water.
- A cement plug is required to be set 50' below and 50' above all casing shoes and casing stub plugs. These plugs must be tagged.
- A CIBP with 35' of cement on top may be set in lieu of 100' cement plug.
- A plug as indicated above must be placed within 100' of top perforation. This plug must be tagged.
- Plugs set below and above salt zones must be tagged.
- No more than 2000' is to be allowed between cement plugs in open hole and no more than 3000' in cased hole.
- DV tools are required to have a 100' cement plug set 50' above and below the tool and must be tagged.

- Formations to be isolated with plugs placed at the top of each formation are:
 - Fusselman
 - Devonian
 - Morrow
 - Wolfcamp
 - Bone Spring
 - Delaware
 - Any Salt Section (Plug at top and bottom)
 - Abo
 - Glorieta
 - Yates (this plug is usually at base of salt section)

- If cement does not exist behind casing strings at recommended formation depths, the casing must be cut and pulled with plugs set at these depths or casing must be perforated and cement squeezed behind casing at the formation depths.
- In the R-111-P area (Potash Mine area) a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts common to the section penetrated and in suitable proportions, but not more than a 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible (50' below and 50' above).