


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				NM OIL CONSERVATION DISTRICT ARTESIA DISTRICT Energy, Minerals and Natural Resources <div style="border: 1px solid black; padding: 5px; display: inline-block;"> NOV 30 2015 RECEIVED </div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011			
1. WELL API NO. 30-015-43041				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
3. State Oil & Gas Lease No.				5. Lease Name or Unit Agreement Name Snapping 2 State							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				6. Well Number: 11H							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator Devon Energy Production Company, L.P.				9. OGRID 6137							
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102				11. Pool name or Wildcat Jennings; BS, West							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:		2	26S	31E	2	220	North	2490	East	Eddy	
Bbl:	N	2	26S	31E		340	South	2183	West	Eddy	
13. Date Spudded 6/21/15	14. Date T.D. Reached 7/13/15	15. Date Rig Released 7/17/15		16. Date Completed (Ready to Produce) 11/2/15		17. Elevations (DF and RKB, RT, GR, etc.) 3291.4 GL					
18. Total Measured Depth of Well 14811 MD, 10242.9 TVD		19. Plug Back Measured Depth 14766.4		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gamma Ray / CCL					
22. Producing Interval(s) of this completion - Top, Bottom, Name 10625-14740, BS, West											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
13-3/8"	54.5#	1004		17-1/2"		1020 sx C/C; circ 343 sx					
9-5/8"	40#	4122		12-1/4"		1245 sx C/C; circ 49 bbls					
5-1/2"	17#	14811		8-3/4"		2550 sx cmt; circ 0		TOC @ 500			
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD					
						SIZE		DEPTH SET	PACKER SET		
						2-7/8" L-80		9649.5			
26. Perforation record (interval, size, and number) 10625 - 14740, total 576 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10625-14740 Acidize and frac in 16 stages. See detailed summary attached.							
28. PRODUCTION											
Date First Production 11/2/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing					
Date of Test 11/22/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 570	Gas - MCF 1280	Water - Bbl 1571	Gas - Oil Ratio 2245.6				
Flow/Tubing Press. 975 psi	Casing Pressure 300 psi	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By					
31. List Attachments Directional Survey, Logs											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature:  Printed Name: Megan Moravec Title: Regulatory Compliance Analyst Date: 11/25/2015 E-mail Address: megan.moravec@dvn.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from.....N/A.....to.....N/A.....
 No. 2, from.....N/A.....to.....N/A.....
 No. 3, from.....N/A.....to.....N/A.....
 No. 4, from.....N/A.....to.....N/A.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
No. 2, from to feet.....
No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology