State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

Submit one copy to appropriate District Office

<u>District III</u> 000 Rio Brazos	s Rd., Azte	c, NM 8	7410			1 Conservation			340	int one	сору ко ар	propriate District Office	
District IV 220 S. St. France	nta Fe, N	IM 875	505	12	Santa Fe, NI	St. Francis Dr.   AMENDED REPO NM 87505							
	I	RE	QUE		R ALI	OWABLE		НО				SPORT	
Operator name and Address CHEVRON U.S.A. INC. 15 SMITH ROAD							<sup>2</sup> OGRID Number 4323			•			
MIDLAND,	79705				_	<sup>3</sup> Reason for Filing Code/ NEW WELL EFFECTIV							
<sup>4</sup> API Number							BONE SPRING, SE			Pool Code	Pool Code 96217		
<sup>7</sup> Property C 313	Code 751	<sup>8</sup> Property Name RUSTLER BLU					FF 34 24 29 FED				<sup>9</sup> Well Number 002H		
	ocation												
		25S	29E		Lot Idn	Feet from the North/South Line NORTH			Feet from t 2205			County EDDY	
<sup>11</sup> Bo	ttom H	ole Lo	catio										
UL or lot no. B	Section 34	Town 24S	iship	Range 29E	Lot Idn	Feet from the 149	North/South NORTI		Feet from t 2284	he   Ea	st/West line EAST	County EDDY	
12 Lse Code FEDERAL	13 Producing M Code FLOW				te		nit Number	<sup>16</sup> (	C-129 Effecti	ve Date	17 C-	129 Expiration Date	
III. Oil a	and Gas	s Tran	spor	ters									
<sup>18</sup> Transpor OGRID		<sup>19</sup> Transporter Name and Address										<sup>20</sup> O/G/W	
												OIL	
· · · · · · · · · · · · · · · · · · ·		KNOWLES										GAS	
<del></del>		DCP											
							NM OIL CONSERVATION						
							ARTESIA DISTRICT NOV 2 5 2015						
							٨.	R	ECEIVED	<b>}</b>		<u> </u>	
IV. Well 21 Spud Da		Pletion Data  22 Ready Date  23 TD					<sup>24</sup> PBTD <sup>25</sup> Perfo			rations	ations <sup>26</sup> DHC, MC		
01/10/201	01/10/2015		7/02/2015			14,000	13,852		9303-	13,717			
	<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size			ng Size	<sup>29</sup> Depth Set			-	30 Sacks Cement		
17 1/2"			13 3/8"				409			460 SX			
12 ¼"			9 5/8"				2893				1100 SX		
8 3/4"			5 1/2"			13979					2	455 SX	
<del></del>				2 7	7/8" TBG		81	30'					
		<sup>32</sup> Gas I	Delivery Date		33 Test Date		34 Test Lengt		h <sup>35</sup> Tbg		ressure	<sup>36</sup> Csg. Pressure	
10/19/201	L	10/19/2				/27/2015 Water	24 HRS			<u>-</u> .		41 m ( ) 5 ( )	
<sup>37</sup> Choke Size		<sup>38</sup> Oil 1240				477	<sup>40</sup> Gas 1878					<sup>41</sup> Test Method FLOWING	
<sup>2</sup> I hereby cert been complied	with and	that the	e infor	mation gi	ven above				OIL CONSI	ERVAT	ION DIVISI	NO	
complete to the Signature:	best of r	my knoi · < ( )	wledge	and belie	ef.	\	Approved by:		AN)	acl	9		
Printed name: DENISE PINKERTON							Title: 1)(57 H 2001)(W)						
DENISE PINKERTON  Title:  REGULATORY SPECIALIST							Approval Date: //- 30 - /5						
E-mail Addres	s:										الندما		
Leakejd@chevron.com   Date: Phone:							Pending BLM approvals will subsequently be reviewed						
11/23/2015 432-687-7375							and scanned						

Provide documentation that producing area of well is standard location throughout.