Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					NMNM0560289 6. If Indian, Allottee or Tribe Name			
abandoned well. Use form 3160-3 (APD) for such proposals.								
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. BURTON FLAT DEEP UNIT 61H			
2. Name of Operator Contact: MEGAN MORAVEC DEVON ENERGY PRODUCTION CO EPMail: Megan.Moravec@dvn.com					9. API Well No. 30-015-43136-00-X1			
3a. Address 3b. Phone No 333 WEST SHERIDAN AVE Ph: 405-55 OKŁAHOMA CITY, OK 73102 Ph: 405-55			. (include area code) 52-3622)	10. Field and Pool, or Exploratory AVALON			
4. Location of Well (Footage Sec., T., R., M., or Survey Description)					11. County or Parish.	, and State	e	
Sec 2 T21S R27E NWSW 2050FSL 100FWL					EDDY COUNT	Y, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, REI	PORT, OR OTHE	ER DAT	`A	
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	Acidize	Dee Dee	pen sture Treat	Production Reclamate	on (Start/Resume)	_	ater Shut-Off	
🛛 Subsequent Report	Alter Casing Casing Repair	-	Construction				ell Integrity	
Final Abandonment Notice	Change Plans	—	and Abandon				lling Operations	
_	Convert to Injection	🗖 Plug	Back	U Water Di	sposal			
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, a rk will be performed or provide l operations. If the operation res bandonment Notices shall be file	give subsurface the Bond No. or ults in a multip	locations and measu 1 file with BLM/BIA e completion or reco	ared and true vert A. Required subs ompletion in a ne	ical depths of all perti equent reports shall be w interval, a Form 319	inent mark e filed wit 60-4 shall	kers and zones. thin 30 days t be filed once	
(5/27/15-5/29/15) Spud @ 09: Lead w/ 900 sx CIC, yld 1.36 (PT BOPE @ 250/1000 psi, P OK. PT diverter, BLM kill line, @ 250/2000 psi, hold all tests	er. Circ 24 bbls c 0/2000 psi, held te line and choke	rmt to surf. Fall tests 10 m	300?. NN in,		CONSERVATIO			
(5/30/15-6/1/15) TD 17-1/2? h 985 sx CIC, yld 1.34 cu ft/sk. l 250/3000 psi, PT floor valves, tests 10 min, OK. PT csg to 1	0 bbls cmt to su	irf. PT BOPE (@ all	RE(CEIVED			
tests 10 min, OK. PT csg to 1500 psi for 30 min, OK. (6/2/15-6/5/15) TD 12-1/4? hole @ 2844?. RIH w/ 67 jts 9-5/8? 40# J-55 LTC, set @ 2844?. Lead w/ Accepted for record NMOCD						record)		
14. I hereby certify that the foregoing is	Electronic Submission #3 For DEVON ENERG	Y PRODUCT	ON CO LP, sent	to the Carlsba	d			
Committed to AFMSS for processing by JENN Name (Printed/Typed) MEGAN MORAVEC				ATORY ANA			<u> </u>	
Signature (Electronic S	Submission)		Date 06/25/2	2015				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	E			
Approved By ACCEPTED			DAVID R TitlePETROLE	GLASS EUM ENGINEI	ER		Date 10/22/2015	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu	Office Carlsba	đ						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	erime for any po to any matter w	erson knowingly and ithin its jurisdiction.	l willfully to mak	e to any department o	r agency (of the United	

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Additional data for EC transaction #306902 that would not fit on the form

32. Additional remarks, continued

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785 sx HLC, yld 1.87 cu ft/sk. Tail w/ 265 sx CIC, yld 1.33 cu ft/sk. Disp w/ 212 bbls 8.4 ppg water. Circ 336 sx cmt to surf. PT BOPE @ 250/3000 psi, held each test 10 min, OK. PT Manual valve on top drive, HYD valve on top drive, 4? valves on mud pumps & 2? vales on standpipe, standpipe 4? valve, TIW valve & IBOP valve @ 250/4000 psi, held each test 10 min, OK. PT csg to 1500 psi for 30 min, OK.

(6/14/15-6/18/15) TD 8-3/4? hole @ 12361?. RIH w/ 275 jts 5-1/2? 17# L-80 BT csg, set @ 12361?. Lead w. 650 sx CIG, yls 2.80 cu ft/sk. Tail w/ 1245 sx CIH, yld 1.23 cu ft/sk. Disp w/ 286 bbls 8.33 ppg water. ETOC @ 1800?. RR @ 00:00.

Revisions to Operator-Submitted EC Data for Sundry Notice #306902

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	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM0560289	NMNM0560289
Agreement:		
Operator:	DEVON ENERGY PRODUCTION CO, LP 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 405-552-3622	DEVON ENERGY PRODUCTION CO LP 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405.235.3611
Admín Contact:	MEGAN MORAVÉC REGULATORY ANALYST E-Mail: megan.moravec@dvn.com	MEGAN MORAVËC REGULATORY ANALYST E-Mail: Megan.Moravec@dvn.com
	Ph: 405-552-3622	Ph: 405-552-3622
Tech Contact:	MEGAN MORAVEC REGULATORY ANALYST E-Mail: megan.moravec@dvn.com	MÉGAN MORAVÉC REGULATORY ANALYST E-Mail: Megan.Moravec@dvn.com
	Ph: 405-552-3622	Ph: 405-552-3622
Location: State: County:	NM EDDY COUNTY	NM EDDY
Field/Pool:	AVALON; BONE SPRING, E.	AVALON
Well/Facility:	BURTON FLAT DEEP UNIT 61H Sec 2 T21S R27E NWSW 2050FSL 100FWL	BURTON FLAT DEEP UNIT 61H Sec 2 T21S R27E NWSW 2050FSL 100FWL