Form 3160-5 (August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR TESIA
BUREAU OF LAND MANAGEMENT

FORM APPROVED	
OMB NO. 1004-0135	5
Expires: July 31, 2010	n

	ALES LA	O. 11	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	w.
Ex	pires:	July	31,	20
Lease Serial 1	No.			

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	ł
abandoned well. Use form 3160-3 (APD) for such proposals	3.

SOMBINI NOTICEO AND INCITORIO ON WELLED				14171200201102	THINE GOES TIOD			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	PLICATE - Other instru		7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well					8. Well Name and No. NOSLER 12 FED	DB 4H		
② Oil Well ☐ Gas Well ☐ Ott 2. Name of Operator		LESLIE GAR	Me	<u></u>				
BURNETT OIL COMPANY IN	IC E-Mail: Igarvis@b	urnettoil.com			30-015-43422-0	9. API Well No. 30-015-43422-00-X1		
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68	3b. Phone No. Ph: 817-583	(include area code 3-8730	e) .	10. Field and Pool, or FREN	10. Field and Pool, or Exploratory FREN			
4. Location of Well (Footage, Sec., 7	C., R., M., or Survey Description	1)			11. County or Parish, a	md State		
Sec 11 T17S R31E NENE 60		٠	·	EDDY COUNTY	, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE,	REPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION			TYPE O	F ACTION	N	,		
	☐ Acidize	☐ Deep	en	☐ Prod	uction (Start/Resume)	☐ Water Shut-Off		
Notice of Intent	☐ Alter Casing	☐ Fract	ure Treat	☐ Recl	amation	■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	☐ New	Construction	□ Reco	omplete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug			porarily Abandon	Change to Original A PD		
	☐ Convert to Injection	🗖 Plug	☐ Plug Back ☐ Water Disposa		er Disposal	, ,		
testing has been completed. Final Aldetermined that the site is ready for f Burnett is requesting to chang from under the 9 5/8? casing t	inal inspection.) ge the Production Hole siz to MDTO. The production	e from 8 3/4? casing size wi	and 7 7/8? to a ill not change.	a 8 1/2? ho	ole Acce	NMOCD		
The justification for this is to in reamer runs. This method has Apache in this area in 2015.	run on the vas	t majority of all	wells drill	ed by AFPRO	/ED			
		ARIESIA	NSERVATIO DISTRICT)N	NOV 1 9	2015		
		VUN	3.0 2015		BUREAU OF LEGISLE O'RESBAUTISED	MAGEMENT - UFFICE		
14. I hereby certify that the foregoing is	Electronic Submission #3	OIL COMPANY	IÑC, sent to th	e Carlsba	a í			
Name (Printed/Typed) LESLIE GARVIS					COORDINATOR			
Signature (Electronic S	hubmission)		Date 11/19/2	015		,		
(Diodolio	THIS SPACE FO				USE	<u> </u>		
						Date		
Approved By	4	+	Title			Date		
onditions of approval, if any, are attached rtify that the applicant holds legal or equal nich would entitle the applicant to condu	itable title to those rights in the	not warrant or subject lease	Office					
outo ottato silo appareant to condu	p		~ 11100		<u></u>			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.