

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM114971

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MEWBOURNE OIL COMPANY

Contact: JACKIE LATHAN

E-Mail: jlathan@mewbourne.com

3a. Address

P O BOX 5270
HOBBS, NM 88241

3b. Phone No. (include area code)

Ph: 575-393-5905

8. Well Name and No.

OWL DRAW 22 27 B2BO FED COM 2H

9. API Well No.

30-015-42829-00-X1

10. Field and Pool, or Exploratory

HAY HOLLOW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T26S R27E NWNE 330FNL 1585FEL
32.020172 N Lat, 104.102657 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

02/20/15 TD 9 5/8" hole @ 5850'. Ran 5850' of 9 5/8" 40# HCL80 LT&C csg & 36# J55 LT&C csg. Cemented with 900 sks Lite Class C (35:65:4) w/additives. Mixed @ 12.5 #/g w/2.21 yd. Tail w/200 sks Class C w/additives. Mixed @ 14.8#/g w/14.8#/g w/1.32 yd. Plug down @ 3:00 AM 02/21/15. Set external csg packer w/1760#. Drop bomb & open DV tool w/817#. Circ 50 sks of cement off of DV tool to pit. WOC. Set wellhead slips w/140#k. Tested csg spool pack-off to 1800#. Tested BOPE to 3000# & Annular to 1500#. At 8:30 A.M. 02/22/15, tested csg to 1500# for 30 minutes, held OK. Drilled out with 8 3/4" bit.

Chart & schematic attached.

Bond on file: NM1693 nationwide & NMB000919

Accepted for record
NMOCDNM OIL CONSERVATION
ARTESIA DISTRICT

NOV 19 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #293997 verified by the BLM Well Information System
For MEWBOURNE OIL COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by MARISSA KLEIN on 06/16/2015 (15MGK0091SE)

Name (Printed/Typed) JACKIE LATHAN

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 03/05/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



PO Box 7
Lovington, NM 88260
(575) 224-2345 (575) 942-9472

Company New Mexico Oil Co Date 2-14-15
Lease Oil Dr. 127-3225-10-11 County DDOY
Drilling Contractor Phillips 242 Plug & Drill Pipe Size 4.5 IF 11-22

Accumulator Function Test - OO&GO#2

To Check - USABLE FLUID IN THE NITROGEN BOTTLES (III A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
- Ensure accumulator is pumped up to working pressure! (Shut off all pumps)
 1. Open HCR Valve. (If applicable)
 2. Close annular
 3. Close all pipe rams
 4. Open one set of the pipe rams to simulate closing the blind ram
 5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems)
 6. Record remaining pressure 1200 psi. Test fails if pressure is lower than required.
 - a. (950 psi for a 1500 psi system)
 - b. (1200 psi for a 2000 & 3000 psi system)
 7. If annular is closed, open it at this time and close HCR.

To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
 - a. (800 psi for a 1500 psi system)
 - b. (1100 psi for 2000 and 3000 psi system)
- 1. Open bleed line to the tank, slowly. (gauge needle will drop at the lowest bottle pressure)
- 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
- 3. Record pressure drop 100 psi. Test fails if pressure drops below minimum.
- Minimum: a. (700 psi for a 1500 psi system) b. (900 psi for a 2000 & 3000 psi system)

To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank, (manifold psi should go to 0 psi) close bleed valve.
 1. Open the HCR valve, (if applicable)
 2. Close annular
 3. With pumps only, time how long it takes to regain the required manifold pressure.
 4. Record elapsed time 2:25. Test fails if it takes over 2 minutes.
- a. (950 psi for a 1500 psi system) b. (1200 psi for a 2000 & 3000 psi system)



PO Box 7
Lovington, NM 88260
(575) 942-9472

Invoice

B 6187

Date 02-21-15 Start Time 11:00 ☒ am ☐ pm
Company Melbourne Oil Co State NM County EDDY
Lease Owl Draw 22127 B2B0 Redcom 2H
Company Man Buddy Tester Price & Cathan Truck # 37
Tool Pusher Julio Ortiz Plug Size 1 1/2-22
Drilling Contractor Patterson Rig # 243 Pipe Thread Size 4.51F

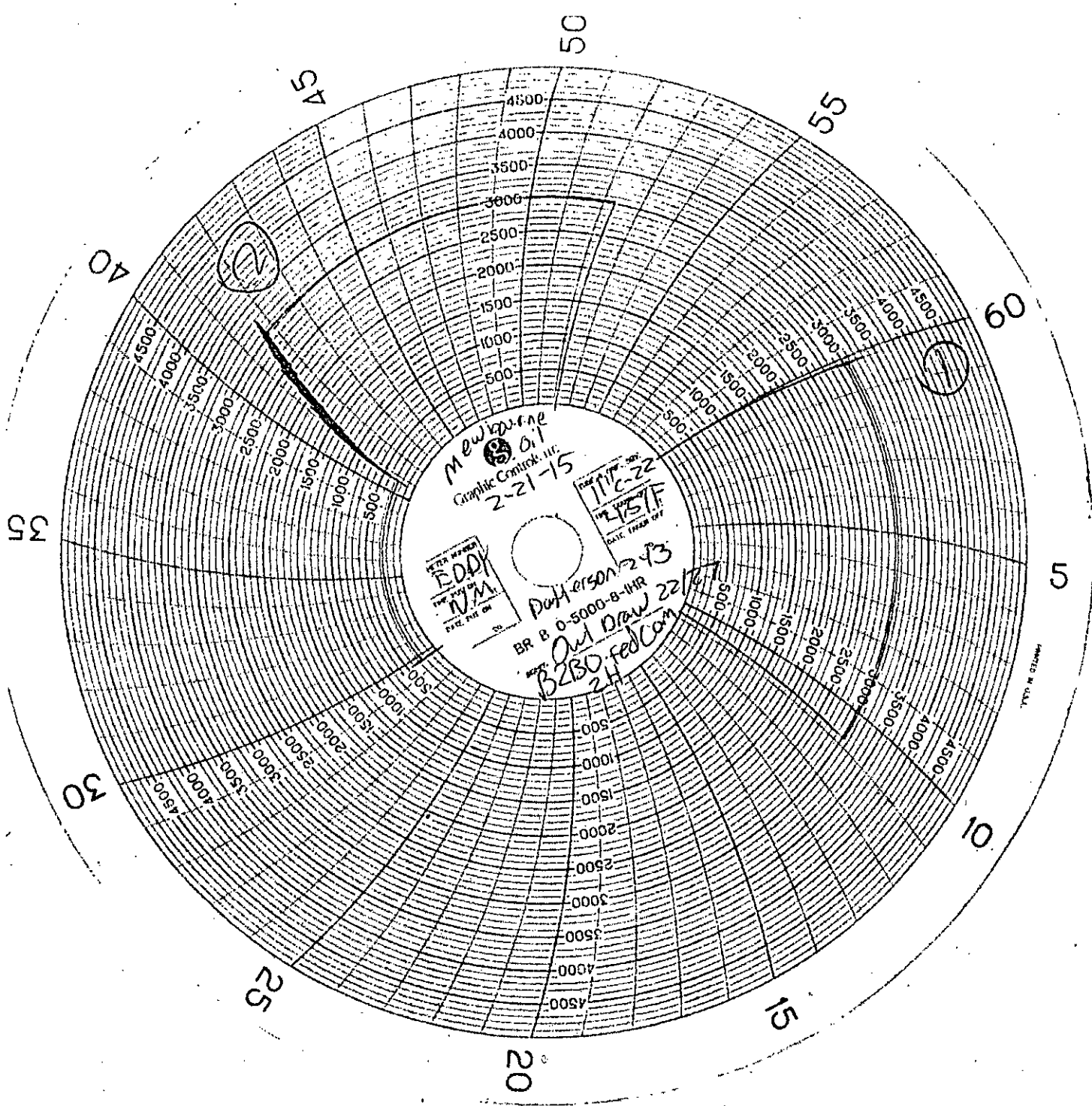
Test Pressures	
BOP:	<u>3000</u>
Annular:	<u>1500</u>
Casing:	<u>1500</u>
Pumps:	<u>3000</u>

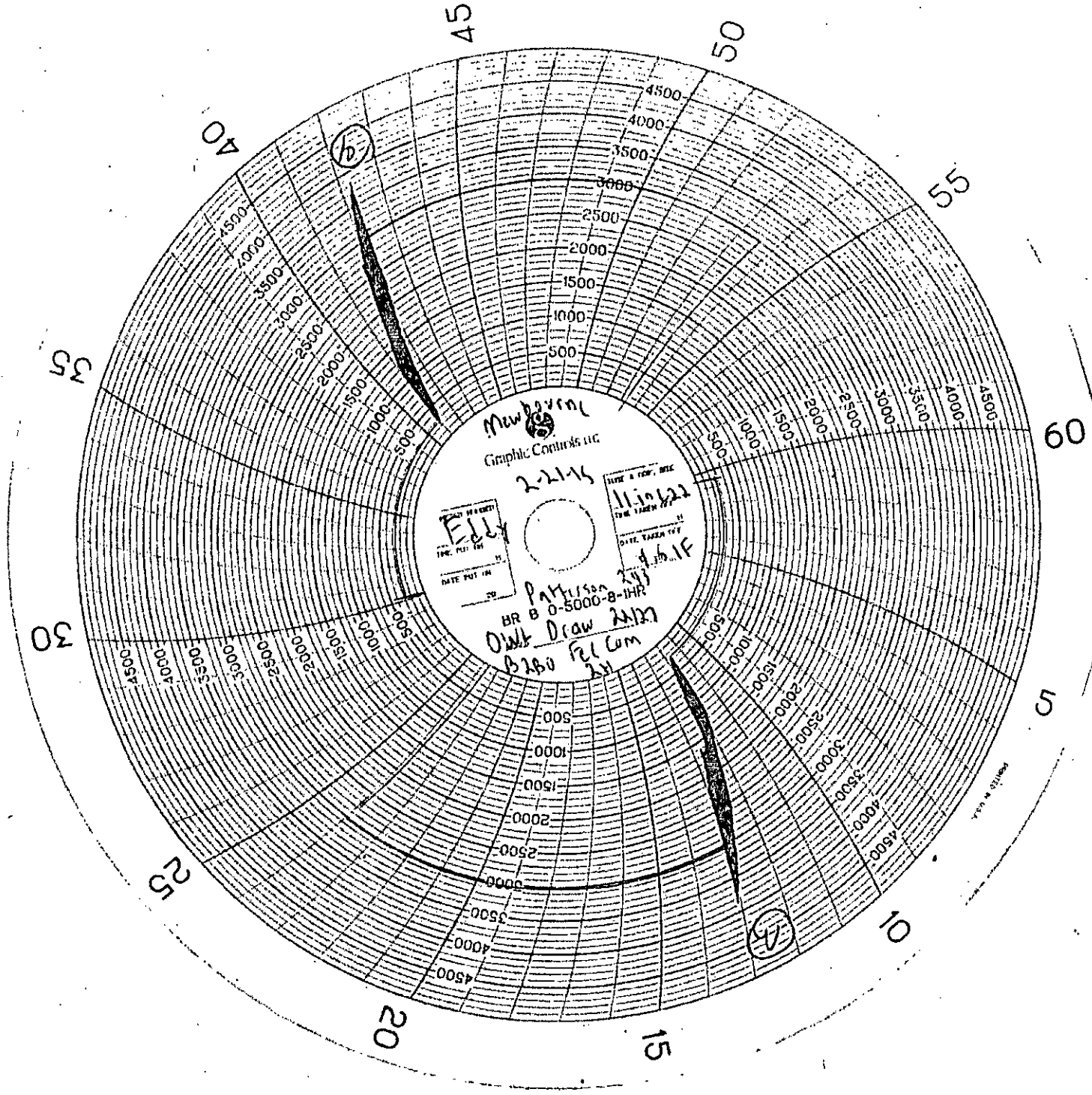
Test #	Items tested	Low Test		High Test		Remarks
		PSI	Min.	PSI	Min.	
1	Unit			3000	10	- Test BOP, manifold to
2	25, 26, 6, back of 8	250	10	3000	10	back to pumps, as well
3	1, 2, 6, 10, 13	250	10	3000	10	as floor valves, accumulator
4	3, 4, 5, 8, 9, 12	250	10	3000	10	Function test.
5	7, 11, 12	250	10	3000	10	- Wait time upon arrival
6	8, 11, 12	250	10	3000	10	tested floor valves while
7	8, 11, 15	250	10	1500	10	waiting.
8	20, 21, 22, 23	250	10	3000	10	
9	24	250	10	3000	10	- Test 14 - casing bleed
10	17	250	10	13000	10	50 lbs test good.
11	16	250	10	3000	10	
12	19	250	10	3000	10	
13	18	250	10	3000	10	
14	3, 4, 5, 11, 13, casing			1500	30	

Mileage 220 @ \$1 /mile = \$220
Methanol 150 x 1 = \$150
Cup Test _____ = _____
8 HR @ 1100 = \$1100
4 @ 110 = \$440
@ _____ = _____
Subtotal = \$1910
Tax = 1055 105.05
TOTAL = \$2015.05

Test accepted by: George H-L

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Filly
DATE PUT IN

Newberry
Graphic Controls Inc.
2-2114

11-10-22
DATE TAKEN OFF

Patterson
HR B 0-5000-B-IHR
Oink Draw 2112
B260 Tel Com

MADE IN U.S.A.

