

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-32987
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name TELEDYNE 20
8. Well Number #2
9. OGRID Number 4323
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location

Unit Letter F : 1650 feet from the NORTH line and 1980 feet from the EAST line
Section 20 Township 23S Range 29E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2958' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron USA Inc to TA the above well as following procedure:

MIRU pulling unit.

Pull rods, pump, tubing and BHA

Run back in hole with tubing and spot 2%KCL with corrosion inhibitor from current PBTD to surface.

POOH with tubing and lay down

RU wireline and set 5 1/2" CIBP at 6370' (52' above top of Delaware perms)

Dump ball 35' of cement on top of CIBP

Pressure test to 550 PSI for 30 minutes after giving NMOCD rep 48 hr notice.

Please find attached wellbore diagrams.

TA status may be granted after a
successful MIT test is performed.
Contact the OCD to schedule the test
so it may be witnessed.

LAST PROD 9/1/2014

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 30 2015

Spud Date:

Rig Release Date:

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE Permitting Specialist DATE 10/28/2015

Type or print name Cindy Herrera-Murillo E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Richard Nae TITLE COMPLIANCE OFFICER DATE 11/23/15

Conditions of Approval (if any):

Teledyne 20-2
CURRENT WELLBORE DIAGRAM

Created: 10/26/15 By: RJD
 Updated: By:
 Lease: Teledyne 20
 Field: Harroun Ranch (Delaware NE)
 Surf. Loc.: 1650' FNL & 1980' FWL
 Bot. Loc.:
 County: Eddy St.: NM
 Status: Shut-in Producer

Well #: 2 St. Lse:
 API: 30-015-32987
 Unit Ltr.: F Section: 20
 TSHP/Rng: 23S / 29E
 Directions:
 CHEVNO: HN2257
 OGRID: 4323

Surface Casing

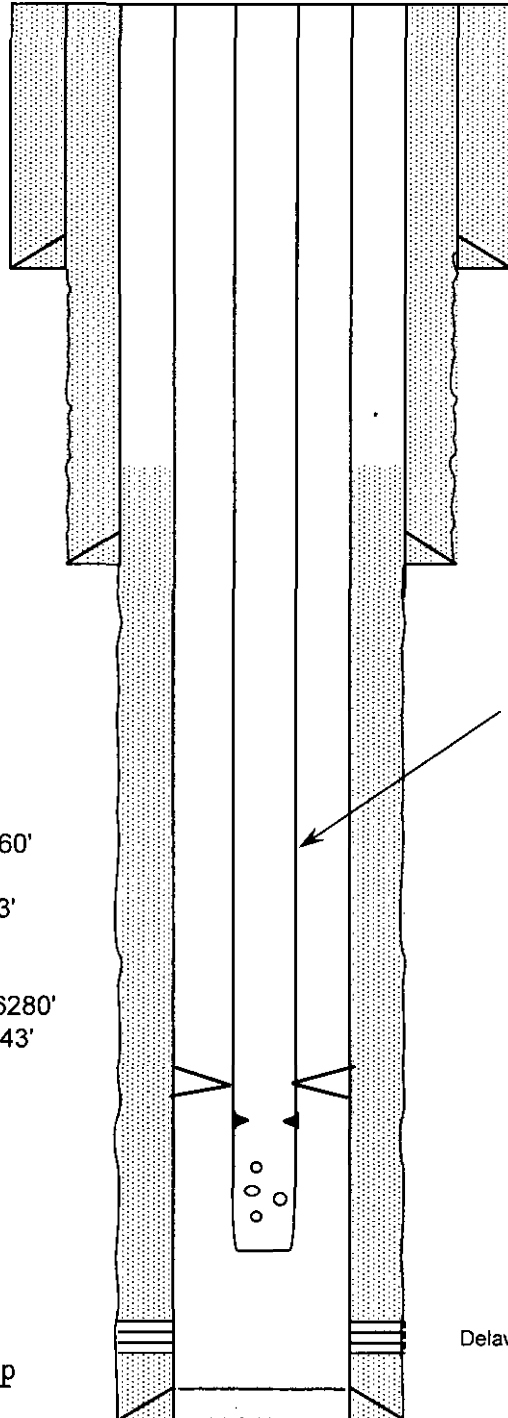
Size: 13-3/8"
 Wt., Grd.: 48#, H-40
 Depth: 434'
 Cmt: 400 sx
 Circulate: yes; 85 sx
 TOC: Surface
 Hole Size: 17-1/2"

Intermediate Casing

Size: 8-5/8"
 Wt., Grd.: 32#, J-55
 Depth: 2831'
 Cmt: 800 sx
 Circulate: Yes; 100 sx
 TOC: Surface
 Hole Size: 11"

Production Casing

Size: 5-1/2"
 Wt., Grd.: 17#, J-55
 Depth: 6600'
 Cmt: 850 sx
 Circulate: No
 TOC: 2123' calc @ 60% Fillup
 Hole Size: 7-7/8"



KB:
 DF:
 GL: 2,958
 Ini. Spud: 11/11/03
 Ini. Comp.: 12/09/03

Tubing String

190 jts 2-7/8" tbg
 Tbg/Anchor Catcher
 10 jts 2-7/8" tbg
 SN
 Ported Nipple
 2-7/8" tbg sub
 2-7/8" perforated tbj jt
 2 Jts 2-7/8" BP tbj

Rod String

	Ft
7/8" rod sub	2
80 - 7/8" D rods	2025
158 - 3/4" D rods	3950
10 - 1" D rods	250
Rod centralizer	1
Rod insert pump	16

TAC @ 5960'

SN @ 6273'

Perf Jt @ 6280'
 EOT @ 6343'

Delaware Perfs: 6,422'-6436'

PBTD: 6,552'
 TD: 6,600'

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PROPOSED TA WELLBORE DIAGRAM

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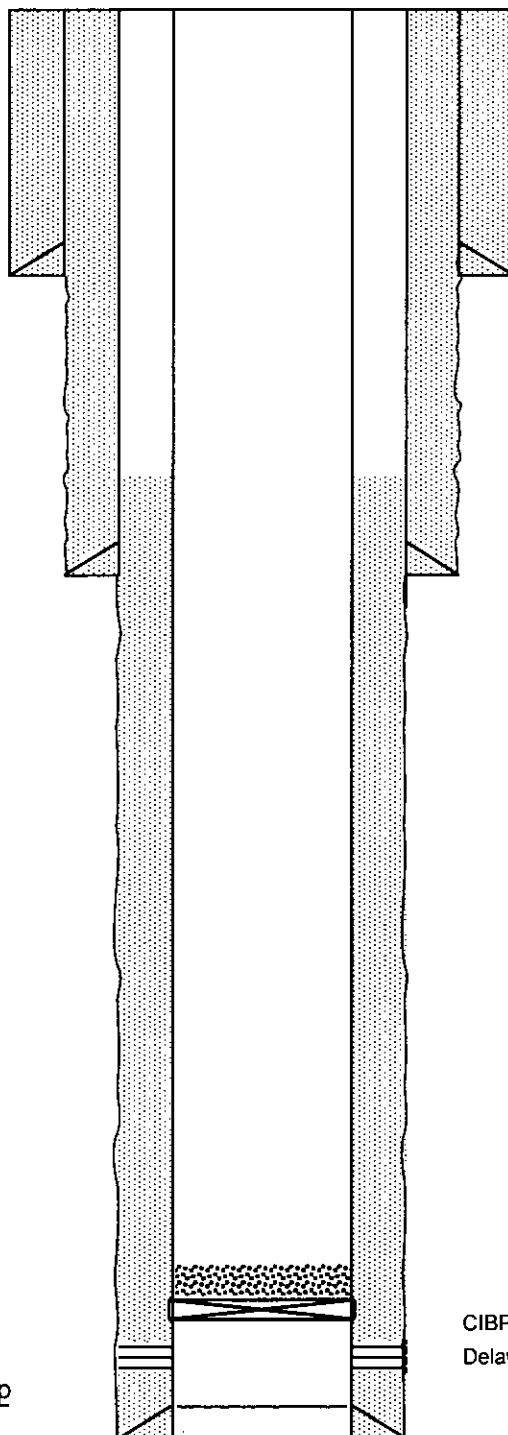
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CIBP @ 6370' w/ 35' cement
 Delaware Perfs: 6,422'-6436'

PBTD: 6,552'