UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY Do not use the abandoned we	Lease Serial No. NMNM037489 G. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. 891005247X					
1. Type of Well Gas Well Gas Well Off	8. Well Name and No. COTTON DRAW UNIT 211H					
Name of Operator DEVON ENERGY PRODUCT	9. API Well No. 30-015-41941-	-00-X1				
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 7310	3b. Phone No. (include area code) Ph: 405-552-3622			10. Field and Pool, or Exploratory PADUCA		
4. Location of Well (Footage, Sec., 7	1)			11. County or Parish, and State		
Sec 34 T24S R31E Lot 4 018 32.167271 N Lat, 103.760373				EDDY COUNTY, NM		
· 12. CHECK APPI	ROPRIATE BOX(ES) TO	DINDICATI	E NATURE OF	NOTICE, R	EPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	ТҮРЕ О	F ACTION				
☐ Notice of Intent	☐ Acidize ☐ Dee		epen Produc		tion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Fra	cture Treat	☐ Reclan	nation	■ Well Integrity
Subsequent Report	☐ Casing Repair	Ne ¹	v Construction	☐ Recom	plete	Other
☐ Final Abandonment Notice	□ Change Plans	🗇 Plu	g and Abandon	☐ Tempo	rarily Abandon	
	Convert to Injection	Plu	g Back	□ Water Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi 7/10/14-8/2/14: MIRU WL & Pguns. Perf Bone Spring, 10540 totals 61,489 gals 15% HCI Adfrac, MIRU PU, NU BOP, DO p	ally or recomplete horizontally, k will be performed or provide operations. If the operation remaindement Notices shall be fill natinspection.) T. TIH & ran CBL, found 10'-14791', total 960 holes. and 1947.077# 100 Mesh	give subsurface the Bond No. o sults in a multip ed only after all ETOC @ 339 . Frac'd 1054 i. 5.168.924#	locations and measure file with BLM/BI/de completion or recoverequirements, including 17'. TIH w/pump 0'-14791' in 20 sta 40/70 White, 1,3	and true v A. Required su completion in a ding reclamatic through fract stages. Fract 873,539# SI	errical depths of all perti- ibsequent reports shall be new interval, a Form 31 on, have been completed. c plug and CC. ND 7'. TOP.	nent markers and zones. e filed within 30 days 60-4 shall be filed once
·	,	ı	N	0V 1 9 2015		
	•	Ac	(b) 11/20/10 Cepted for 10 NMOCD	o ●cora		RECEIVED
14. I hereby certify that the foregoing is Comm Name(Printed/Typed) MEGAN M	Electronic Submission #2 For DEVON ENERG itted to AFMSS for proces	Y PRODUCT	ON CO LP, sent IFER SANCHEZ o	to the Carlsb	pati / (16JAS0856SE) /	
Mane(17) Med/1)	ONAVEO		THE RECOL	ACCE		CORD //
. Signature (Electronic S		Date 08/25/2	04	120 10/11/2	7	
	THIS SPACE FO	R FEDERA	L OR STATE	dFFICE U	NE V /6 27%	
Approved By		Title	Tart.		4 Work W	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduc		Office	CA	RLSB/D FIELD DEFIC	E	
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