Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	ial No. 29395B	
٨.	If Indian	Allattee or Tribe Name

SONDKI	MINICOESSOSO								
Do not use th abandoned we	6. If Indian, Allottee or Tribe Name								
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.								
1. Type of Well Oil Well Gas Well 00	8. Well Name and No. LEE FEDERAL 55								
Name of Operator APACHE CORPORATION	9. API Well No. - 30-015-43364-00-X1								
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705 -	ANE SUITE 3000	. (include area co 8-1000 Ext: 1 3-1988		10. Field and Pool, or Exploratory CEDAR LAKE					
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)	· · · · · · · · · · · · · · · · · · ·		11. County or Parish, and State					
Sec 17 T17S R31E SESW 99	EDDY COUNTY, NM								
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE	NATURE O	NOTICE, F	REPORT, OR OTHE	R DATA .			
TYPE OF SUBMISSION	TYPE OF SUBMISSION					TYPE OF ACTION			
□ Notice of Intent	☐ Acidize	□ Deep	pen	□ Production (Start/Resume)		☐ Water Shut-Off			
_	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclar	nation	■ Well Integrity			
Subsequent Report	Casing Repair	□ New	Construction	☐ Recon	plete	Other			
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plug	and Ahandon	□ Tempo	rarily Abandon	Drilling Operations			
	□ Convert to Injection	on Plug Back			Disposal				
testing has been completed. Final Al determined that the site is ready for f BLM-CO-1463 NATIONWIDE. 10/07/15: SPUD WELL.	a new interval, a Form 3160-4 shall be filed once ion, have been completed, and the operator has ///zo/15 Accepted for record NMOCD								
10/07/15: Surf 17-1/2* hole, 1 Cmt 136 bbls/520sx Cl C (14.0	NM (OIL CONSERVATIO ARTESIA DISTRICT							
Circ 59 bbls/247sx to surface.			-			NOV 1 9 2015			
10/08/15: Surf csg pressure test: 1,200 psi/30 min - OK. 10/09/15 to 10/12/15: Drld fr/415'-3,517'. Inter 11" hole, 8-5/8", 32#, J-55 csg set @ 3,517'; ran 29 centralizers.									
inter 11 Hole, 0-570 , 52#, 5-5	3 (3g 3et @ 3,0 f7 , fail 23 (certa anzero	UV	. ,		/ _/) ₄			
14. I hereby certify that the foregoing is Comm Name (Printed/Typed) MARGAR	true and correct. Electronic Submission #32 For APACHE C aitted to AFMSS for procession ET DRENNAN	CORPORATI	ON, sent to the FER SANCHEZ	-Carlsbart	5/(16JAS0843SE)/	/ 080]			
			Date 10/26	2045		X = 1/1/1			
Signature (Electronic S					0V 5				
,	THIS SPACE FOR	FEDERA	LORSIAIL	11/0-	///_//	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
Approved By		;	Title	BURDAU	OF LAND MANAGEME SBAD FILLD OFFICE	NT Date			
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the su	Office	//	<i>v</i>					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a critatements or representations as to	me for any per any matter wi	son knowingly ar	nd willfully to m	ake to any department or	agency of the United			

Additional data for EC transaction #321318 that would not fit on the form

32. Additional remarks, continued .

1st Stage Lead Cmt: 333 bbls/1,000 sx 35/65 Poz Cl C (12.9 ppg, 1.87 yld). 1st Stage Tail Cmt: 82 bbls/350sx Cl C (14.8 ppg, 1.32 yld). 2nd Stage Lead Cmt: 82 bbls/343 sx CJ912 (14.8 ppg, 1.34 yld). Circ 26 bbls/108 sx to surface.

10/13/15: Interm csg pressure test: 2,000 psi/30 min-OK.

10/14/15 to 10/17/15: Drld fr/3,517'-6,400'.
Prod 7-7/8", 5-1/2", 17#, L-80 csg set @ 6,400'; ran 78 centralizers.
Lead Cmt: 154 bbls/410sx Cl C (12.40 ppg, 2.11 yld).
Tail Cmt: 125 bbls/530sx Cl C (14.20 ppg, 1.32 yld).
Circ 38 bbls/101 sx to surface

TD well @ 6,400'.

10/17/15: RR.