

OCD Artesia
AUG 11 2015

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED
LOG

5. Lease Serial No.
NMNM0545035

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
FEDERAL 29 #1

9. API Well No.
30-015-37330

10. Field and Pool, or Exploratory
SAND DUNES DELAWARE, WEST

11. Sec., T., R., M., or Block and Survey
or Area Sec 29 T23S R31E Mer

12. County or Parish
EDDY

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3340 GL

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
OXY USA INCORPORATED
Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com

3. Address P.O. BOX 50250
MIDLAND, TX 79710
3a. Phone No. (include area code)
Ph: 432-685-5936

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NENW Lot C 330FNL 2510FWL 32.281667 N Lat, 103.799757 W Lon
At top prod interval reported below NENW Lot C 330FNL 2510FWL 32.281667 N Lat, 103.799757 W Lon
At total depth NENW Lot C 330FNL 2510FWL 32.281667 N Lat, 103.799757 W Lon

14. Date Spudded
11/14/2009
15. Date T.D. Reached
11/25/2009
16. Date Completed
 D & A Ready to Prod.
03/28/2012

18. Total Depth: MD 8130 TVD 8129
19. Plug Back T.D.: MD 8002 TVD 7997
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	11.750 H40	42.0	0	425	0	350	84	0	0
10.625	8.625 J55	32.0	0	4010	0	1130	359	0	0
7.875	5.600 J55	17.0	0	8130	4060	1670	470	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7580							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	6296	7740	7730 TO 7740	3.380	30	OPEN
B)			6296 TO 7397	0.430	40	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6296 TO 7397	3000G 7.5% HCL ACID + 10488G TRT WTR + 145196G DF 200R-16 + 12561G WF GR21 W/2400# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
03/28/2012	04/15/2012	24	▶	29.0	5.0	364.0		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	SI		▶	29	5	364	172	POW

ACCEPTED FOR RECORD
ELECTRIC PUMPING UNIT
AUG 6 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			▶					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	SI		▶					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #301482 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

AB

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE BRUSHY CANYON	4056	6268	OIL, GAS, WATER	DELAWARE BRUSHY CANYON	4056
	6269	8129	OIL, GAS, WATER		6269

32. Additional remarks (include plugging procedure):
 WBD is attached.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #301482 Verified by the BLM Well Information System.
 For OXY USA INCORPORATED, sent to the Carlsbad
 Committed to AFMSS for processing by DEBORAH HAM on 06/15/2015 ()**

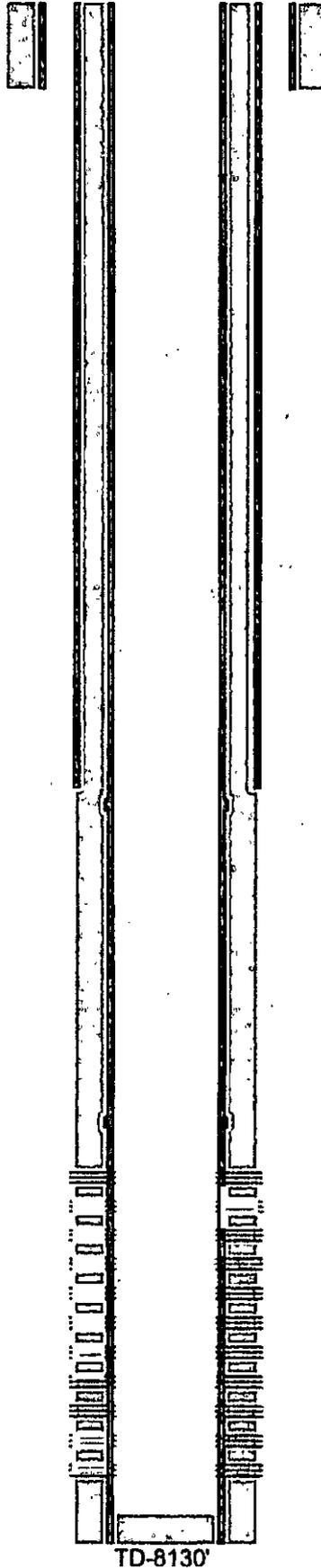
Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature (Electronic Submission) Date 05/12/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

OXY USA Inc.
Federal 29 #1
API No. 30-015-37330



14-3/4" hole @ 425'
11-3/4" csg @ 425'
w/ 350sx-TOC-Surf-Circ

10-5/8" hole @ 4010'
8-5/8" csg @ 4010'
w/ 1130sx-TOC-Surf-Circ

7-7/8" hole @ 8130'
5-1/2" csg @ 8130'
DVT's @ 5934', 4060'
w/ 1670sx-TOC-Surf-Circ

Perfs @ 6296-7397'

Perfs @ 7730-7740'

PB-8002'

TD-8130'