

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM40659	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator OXY USA INCORPORATED		7. Unit or CA Agreement Name and No.	
Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com		8. Lease Name and Well No. PURE GOLD D FEDERAL 14	
3. Address P.O. BOX 50250 MIDLAND, TX 79710		9. API Well No. 30-015-35801	
3a. Phone No. (include area code) Ph: 432-685-5936		10. Field and Pool, or Exploratory SAND DUNES DELAWARE, WEST	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENE Lot H 2310FNL 990FEL At top prod interval reported below SENE Lot H 2310FNL 990FEL At total depth SENE Lot H 2310FNL 990FEL		11. Sec., T., R., M., or Block and Survey or Area Sec 28 T23S R31E Mer	
14. Date Spudded 07/01/2009		12. County or Parish EDDY	
15. Date T.D. Reached 07/12/2009		13. State NM	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/24/2011		17. Elevations (DF, KB, RT, GL)* 3378 GL	
18. Total Depth: MD TVD 8300		19. Plug Back T.D.: MD TVD 8210	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	
Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	11.750 H40	42.0	0	597	0	440	118	0	0
10.625	8.625 J55	32.0	0	4268	0	1080	375	0	0
7.875	5.500 J55	17.0	0	8300	4402	1340	497	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7103							

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	6382	7975	7782 TO 7975	0.370	106	OPEN
B)			6382 TO 6886	0.430	40	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6382 TO 6886	2000G 15% HCL ACID + 155819G 20# BXL W/245920# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
12/24/2011	01/03/2012	24	→	15.0	7.0	200.0		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	SI		→	15	7	200	466	POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	SI		→					

ACCEPTED FOR RECORD

Production Method
ELECTRIC PUMPING UNIT

AUG 6 2015

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	4233	4262	OIL, GAS, WATER	DELAWARE	4233
BELL CANYON	4263	5133	OIL, GAS, WATER	BELL CANYON	4263
CHERRY CANYON	5134	6445	OIL, GAS, WATER	CHERRY CANYON	5134
BRUSHY CANYON	6446	8061	OIL, GAS, WATER	BRUSHY CANYON	6446
BONE SPRING	8062	8300	OIL, GAS, WATER	BONE SPRING	8062

32. Additional remarks (include plugging procedure):
WBD is attached.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

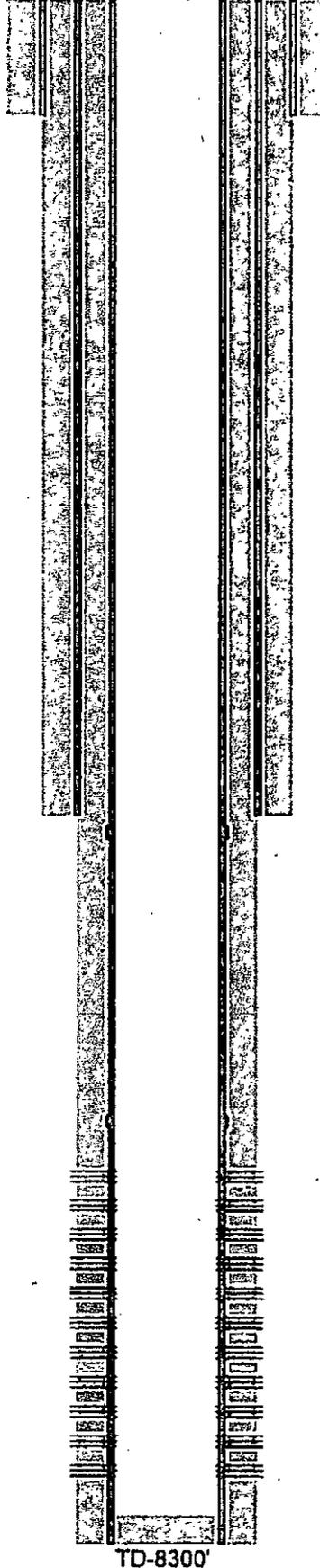
**Electronic Submission #301620 Verified by the BLM Well Information System.
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 06/15/2015 ()**

Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature (Electronic Submission) Date 05/13/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY USA Inc.
Pure Gold D Federal #14
API No. 30-015-35801



14-3/4" hole @ 597'
11-3/4" csg @ 597'
w/ 440sx-TOC-Surf-Circ

10-5/8" hole @ 4268'
8-5/8" csg @ 4268'
w/ 1080sx-TOC-Surf-Circ

7-7/8" hole @ 8300'
5-1/2" csg @ 8300'
DVT's @ 5896', 4402'
w/ 1340sx-TOC-Surf-Circ

Perfs @ 6382-6886'

Perfs @ 7782-7975'

PB-8210'

TD-8300'