

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-42948 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Yardbirds 3 D3BO Fee NM OIL CONSERVATION 6. Well Number: 1H ARTESIA DISTRICT <div style="text-align: right; font-size: 1.2em;">DEC 10 2015</div>												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						RECEIVED												
8. Name of Operator Mewbourne Oil Company						9. OGRID 14744												
10. Address of Operator PO Box 5270 Hobbs, NM 88241						11. Pool name or Wildcat Loving; Brushy Canyon East 40350												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	B	3	24S	28E		185	North	2050	East	Eddy								
BH:	O	3	24S	28E		336	South	2013	East	Eddy								
13. Date Spudded 07/15/15		14. Date T.D. Reached 07/30/15		15. Date Rig Released 08/02/15		16. Date Completed (Ready to Produce) 11/25/15		17. Elevations (DF and RKB, RT, GR, etc.) 3023' GL										
18. Total Measured Depth of Well 10535'				19. Plug Back Measured Depth 10534' (MD)		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gyro/GR										
22. Producing Interval(s), of this completion - Top, Bottom, Name 6465' MD - 10523' MD Delaware																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/4"		54.5#		167'		17 1/2"		200		Surface								
9 3/4"		36#		2524'		12 1/4"		800		Surface								
7"		26#		6405'		8 3/4"		800		Surface								
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN													
4 1/2"	5600' (MD)	10535' (MD)	300															
25. TUBING RECORD																		
SIZE	DEPTH SET		PACKER SET															
2 7/8"	5588'		NA															
26. Perforation record (interval, size, and number) 10 Stages 6465' MD - 10523' MD, 360 holes, 0.38" EHD, 60 deg phasing.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6465' - 10523' MD</td> <td>Frac w/868,228 gals slickwater, 302,923 gals 15# Linear gel, 797,128 gals 15# XL Gel carrying 170,140# 100 mesh & 1,719,620# 20/40 sand.</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6465' - 10523' MD	Frac w/868,228 gals slickwater, 302,923 gals 15# Linear gel, 797,128 gals 15# XL Gel carrying 170,140# 100 mesh & 1,719,620# 20/40 sand.				
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28. PRODUCTION																		
Date First Production 11/25/15		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP					Well Status (Prod. or Shut-in) Producing											
Date of Test 11/29/15	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 24 hrs	Oil - Bbl 181	Gas - MCF 104	Water - Bbl. 2365	Gas - Oil Ratio 575											
Flow Tubing Press. 380	Casing Pressure 280	Calculated 24-Hour Rate	Oil - Bbl. 181	Gas - MCF 104	Water - Bbl. 2365	Oil Gravity - API - (Corr.) 57												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Nick Thompson											
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Jackie Lathan Printed																		
Signature			Name Hobbs Regulatory		Title		12/08/15		Date									
E-mail Address: jlathan@mewbourne.com 																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Cherry Canyon 3488	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 2588	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. San Andres	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Castile 1025	T. Entrada	
T. Wolfcamp	T. Bell Canyon	T. Wingate	
T. Penn	T. Manzanita Marker 3609	T. Chinle	
T. Cisco (Bough C)	T. Brushy Canyon 4738	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology