

OCB Artesia

Form 3160-5  
(June 2015)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. LC-065928-A  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well     Gas Well     Other

7. If Unit of CA/Agreement, Name and/or No.  
NMNM127486

2. Name of Operator  
OGX Operating, LLC

8. Well Name and No.  
Littlefield BO Federal #6

3a. Address  
P. O. Box 2064 Midland, TX 79702

3b. Phone No. (include area code)  
(432) 685-1287

9. API Well No.  
30-015-35174

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec. 34, T26S, R29E, 423' FSL & 2150' FWL

10. Field and Pool or Exploratory Area  
Brushy Draw Delaware

11. Country or Parish, State  
Eddy Co., New Mexico

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Pursuant to Change of Operator approval dated 11/4/15, please find updated facility diagram attached.

Produced water is disposed into the Littlefield BO Federal #5 SWD.

Presently the Littlefield BO Federal #6 is being worked over with plans to deepen. Sundry Notices have been submitted to Kenneth Rennick with BLM.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

DEC 07 2015

RECEIVED

RD 12/17/15  
Accepted for record  
NMOCD

*Rejected due to incomplete information - see attached diagram and information*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Steve Douglas  
Signature *Steve Douglas*  
Title Engineer  
Date 11/09/2015

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

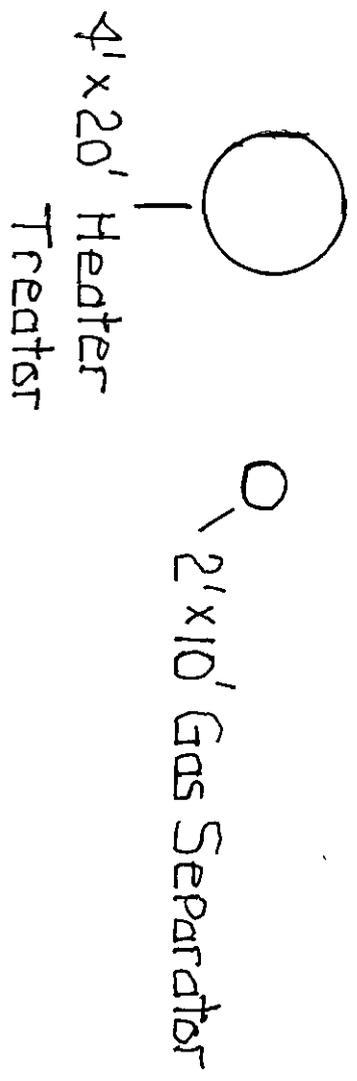
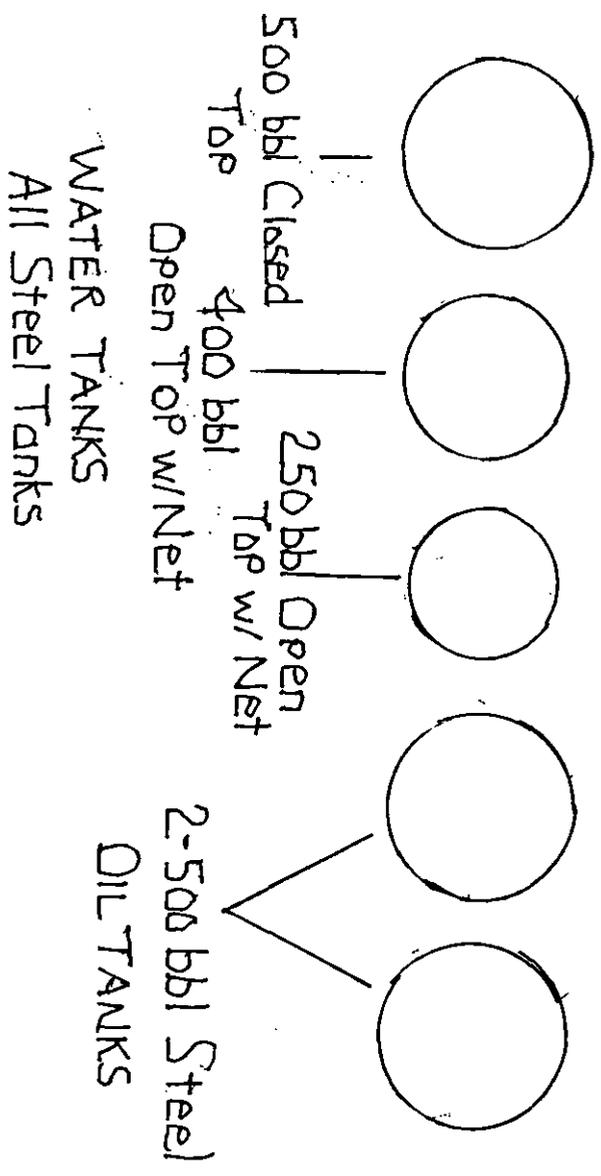
Approved by  
*Rejected* *Aminda D...*  
Title EPS  
Office CFO  
Date 12/1/15

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OGX OPERATING, LLC  
COMMON FACILITY DIAGRAM FOR

LITTLEFIELD 80 Federal #1, 2, 3, 4, 4B



Manifold for Wells  
# 1, 2, 3, 4, 6

## I. Site Facility Diagram

### 1. Minimum Standard.

A facility diagram is required for all facilities, including those facilities not located on Federal or Indian lands but which are subject to Federal supervision through commitment to a federally approved unit agreement or communitization agreement. This requirement is not applicable to dry gas production facilities where no liquids are produced or stored. No format is prescribed for facility diagrams. However, the facility diagram should be prepared on 8½ x 11 paper, if possible, and should be legible and comprehensible to an individual with an ordinary working knowledge of oil field operations (See Attachment 1). The facility diagram shall:

- Accurately reflect the relative position of the production equipment, piping, and metering systems in relationship to each other, but need not be to scale
- Commencing with the header, identify the vessels, piping, and metering systems located on the site and shall include the appropriate valves and any other equipment used in the handling, conditioning, and disposal of oil, gas, and water produced, including any water disposal pits or emergency pits. In those instances where pits are co-located, such pits may be shown in parentheses on the facility diagram
- Indicate which valve(s) shall be sealed and in what position during the production and sales phases and during the conduct of other production activities, i.e., circulating tanks, drawing off water, which may be shown by an attachment, if necessary
- Require as an addition, when describing co-located facilities operated by 2 different operators, a skeleton diagram of the co-located facility, showing only equipment. For co-located common storage facilities operated by 1 operator, one facility diagram shall be sufficient
- Be filed within 60 days of completion of construction of a new facility or when existing facilities are modified or when a non-Federal facility is included in a Federally supervised unit agreement or communitization agreement
- Clearly identify the lease to which it applies and the location of the facility covered by quarter section, section, township, and range or by a legal land description, with co-located facilities being identified by each lease and its facilities
- Clearly identify the site security plan covering the facility.

Violation: Minor.

Corrective Action: Prepare and/or furnish a complete and accurate facility diagram.

Normal Abatement Period: 10 business days after notice.

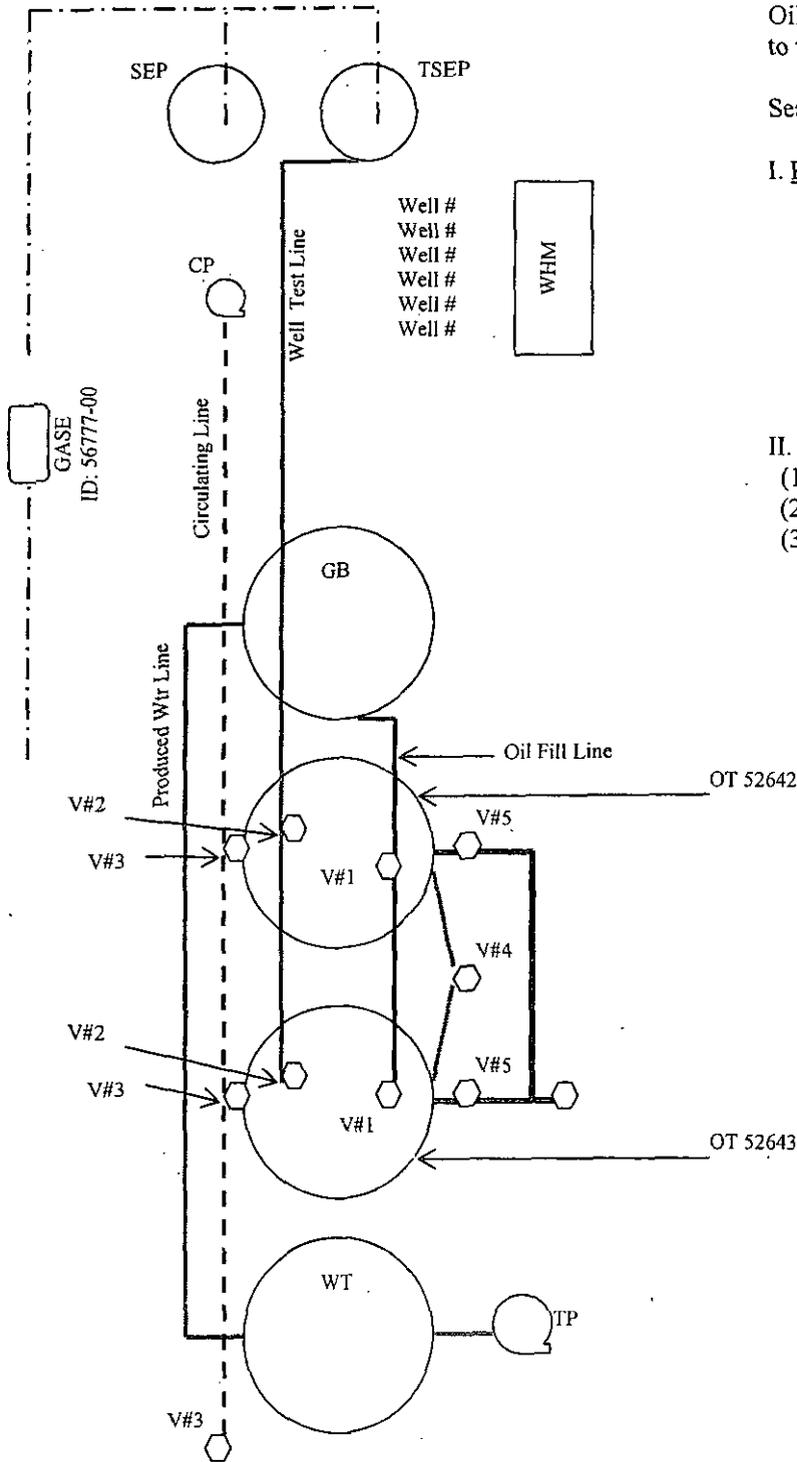
## IV. Federal Seals

Federal seals are placed on any appropriate valve, sealing device, or LACT component not in compliance with the minimum standards contained in Part III, Requirements, sections A and B, whenever the operator is not present at the site to abate the noncompliance upon its discovery by the authorized officer, or refuses or is unable to abate the noncompliance. The position of the valve or component is not changed. The placement of a Federal seal on any valve, sealing device, or component does not constitute compliance with the minimum standards. The operator is required to take the action specified in the Notice of Incident of Noncompliance or written order of the authorized officer within the time allowed for abatement in order to meet the compliance requirement. The Notice of Incident of Noncompliance or written order includes a notice of the placement of the Federal seal. A card is attached to each Federal seal installed, identifying the Federal seal as such and advising that removal or violation of the seal without approval by the authorized officer shall result in an immediate

**SAMPLE SITE FACILITY DIAGRAM**

Operator's Name  
Facility (Site or Battery) Name  
Lease Serial No.: Your #####  
Your ¼ ¼, Sec, Tsp, Rg  
Eddy County, New Mexico

For gas meters, include the  
ID number



**Production System-Open**

Oil sales description as: by tank gauge  
to tank truck.

Seal requirements:

**I. Production Phase (OT#1)**

- (1) Valve 1 open
- (2) Valve 4 open.
- (3) Valve 5 sealed closed.
- (4) Valves on OT#2 positioned:
  - A. Valve 1 closed
  - B. Valve 2 closed or open
  - C. Valve 3 sealed
  - D. Valve 5 sealed closed

**II. Sales Phase (OT#1)**

- (1) Valves 1, 2, 3, & 4 sealed closed
- (2) Valve 5 on OT#1 open
- (3) Valves on OT#2 positioned:
  - A. Valve 1 open
  - B. Valve 2 closed
  - C. Valve 3 sealed
  - D. Valve 5 sealed closed