Form 3160-5

NMOCD-

FORM APPROVED

(PD 12/17/15 Accepted for record NHOCD

Do	B SUNDRY not use the	EPARTMENT OF THE I UREAU OF LAND MANA NOTICES AND REPO Is form for proposals to II. Use form 3160-3 (AP	NTERIOR GEMENT RTS ON V drill or to t	e-enter an		OMB N	<u>.</u> .	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No. NMNM134284		
Type of Well Oil Well □ Gas	Well 🗆 Oil	ier				8. Well Name and No. STAMPEDE FED	ERAL WC COM 34 1H	
Name of Operator CONOCOPHILLIP	S COMPAN		RHONDA F onocophillips		-	9. API Well No. 1 30-015-42123-0	00-S1	
3a. Address MIDLAND, TX 79710 1810 3b. Phone No. (include area code) Ph: 432-688-9174						10. Field and Pool, or Exploratory HACKBERRY WILDCAT		
4. Location of Well (Footoge, Sec., T., R., M., or Survey Description)						11. County or Parish, and State		
Sec 34 T26S R31E 32.000270 N Lat, 1	03.462228	EDDY COUNTY, NM						
12. CH	ECK APPE	ROPRIATE BOX(ES) TO	INDICAT	E NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMIS	SSION	TYPE OF ACTION						
☐ Notice of Intent		☐ Acidize	_	□ Deepen		ion (Start/Resume)	☐ Water Shut-Off	
_		☐ Alter Casing	sing			ation	■ Well Integrity	
■ Subsequent Repor	Subsequent Report		New Construction Recom		☐ Recomp	olete	Other	
☐ Final Abandonment Notice		□ Change Plans	□ Plu	☐ Plug and Abandon ☐ Tempor		arily Abandon		
		Convert to Injection	☐ Convert to Injection ☐ Plug Back ☐ V		■ Water D	☐ Water Disposal		
If the proposal is to dee Attach the Bond under following completion o testing has been comple determined that the site	pen directions which the wor f the involved eted. Final Ab is ready for fi		give subsurfac the Bond No. sults in a multi ed only after al	e locations and measi on file with BLM/BI/ ple completion or rec d requirements, include	ured and true ve A. Required sul completion in a r	ertical depths of all pertin beguent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once	
Current wellbore so	chematic at	, 4.7#, L-80 tbg 10,957' & lached.	iz manulçi	-vaive3,				

14. I hereby certify that the foregoing is true and correct. Electronic Submission #323927 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/20/2015 (16JAS1209SE)								
Name (Printed/Typed)	RHONDA ROGERS	Titļe	STAFF REGULATORY TECHNIC	IAN ·				
Signature	(Electronic Submission) PTED FOR RECORDERA	Date	11/18/2015 STATE OFFICE USE					
Approved By /S/	DAVID R. GLASS NO. 10 2015 No. are atlached. Approval of this notice does not warrant or	Title		Date				
which would entitle the app	ds legal or equitable title to those rights in the subject lease is the conduct operations thereon.	Office	;					

Title 18 U.S.C. Section-1993 and Fife 43 U.S.C. Section States any false, fictions of fraudulent statements of re 3212, make it a crime for any person knowingly and willfully to make to any department or agency of the United presentations as to any matter within its jurisdiction.

Schematic - Current **ConocoPhillips** STAMPEDE FEDERAL WC COM 34 1H API / LIWI PERMIAN UNCONVENTIONAL RED HILLS WEST 3001542123 **NEW MEXICO** Original Spud Date Surface Legal Location East/West Distance (ft) East/West Reference North/South Distance (ft) North/South Reference 8/11/2014 034-026S-031E 380.00 FWL HORIZONTAL - Original Hole, 11/18/2015 11:09:21 AM MD (ftKB) Vertical schematic (actual) Tubing Hanger; 25.0-25.3 Tubing; 25.3-58.3 100 1 Tubing; 58.3-62.5 4.065.3 Tubing; 62.5-1,939.4 Mandrel - valve; 1,939.4-1,943.5 6,245.1 Tubing; 1,943.5-3,394.2 Mandrel - valve; 3,394.2-3,398.3 10,237.2 Tubing; 3,398.3-4,255.1 Mandrel - valve; 4,255.1-4,259. 10,989 8 Tubing; 4,259.2-4,918.1 Mandrel - valve; 4,918.1-4,922.2 11,952.1 Tubing; 4,922.2-5,578. Mandrel - valve; 5,578.7-5,582.8 12,203.1 Tubing; 5,582.8-6,240.9 Mandrel - valve; 6,240.9-6,245.0 12,454.1 Tubing; 6,245.0-6,903.6 Mandrel - valve; 6,903.6-6,907.7 12,705 1 Tubing; 6,907.7-7,565.9 Mandrel - valve; 7,565.9-7,570.1 12,957.0 Mandrel - valve; 8,223.3-8 13,208 0 Tubing; 8,227.4-8,916 Mandrel - valve; 8,916.3-8,920. 13,459.0 Tubing; 8,920.4-9 Mandrel - valve; 9,577.2-9,581 13,711.9 Tubing; 9,581.3-10,237 Mandrel - valve; 10,237.2-10,241 13,961.9 Tubing; 10,241.3-10,898. Mandrel - valve; 10,898.2-10,902. 14,212.9 Tubing; 10,902.3-10,935. On-Off Tool; 10,935.1-10,936.8 14,463.9 Packer 5 X 2 3/8; 10,936.8-10,943.9 14,714.9 Tubing; 10,943.9-10,953.9 Profile Nipple; 10,953.9-10,954.9 Ceramic disc sub; 10,954.9-10,956.6 14,997.0 15.217.8 15.469.2 15,720.1 15,972.1 16.223 1 16.474.1 16,725 1 16.977.0 17,234.9 17,481.0 17,730.0 17.982.0 PBTD 18,232.9 Take Point Page Report Printed: 11/18/2015