Form 3160-5 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Artesla	FORM APPROVED OMB NO. 1004-0135
1	Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMLC029548A		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well     Gas Well					8. Well Name and No. COFFEE FEDERAL BATTERY(308710) 11		
Name of Operator Contact: FATIMA VASQUEZ     APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com					9. API Well No. 30-015-39226		
3a. Address       3b. Phone No.         303 VETERANS AIRPARK LN       Ph: 432-8         MIDLAND, TX 79705       Ph: 432-8			o. (include area code 18-1015	:)	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)		
4. Location of Well (Footage; Sec., 7			11. County or Parish,	and State			
Sec 18 T17S R31E 1120FNL			EDDY COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICAT	E NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent			epen	☐ Product	tion (Start/Resume)	☐ Water Shut-Off	
_			cture Treat	Reclam	ation	■ Well Integrity	
☐ Subsequent Report	Casing Repair	Casing Repair		□ Recomp	olete	Other	
Final Abandonment Notice	☐ Change Plans	🗖 Plu	g and Abandon		arily Abandon	Venting and/or Flari	
•	☐ Convert to Injection ☐ Plug		g Back 🔲 Water		Disposal		
Apache is requesting permissi 03/01/2015-05/31/2015 on the measured prior to flaring. COFFEE FEDERAL #1 30-01: COFFEE FEDERAL #2 30-01: COFFEE FEDERAL #3 30-01: COFFEE FEDERAL #4 30-01: COFFEE FEDERAL #6 30-01: COFFEE FEDERAL #7 30-01: COFFEE FEDERAL #8 30-01:	5-31175 - 5-31058 - 5-31252 - 5-31593 - 5-31332 - 5-31333 - 5-31158 -	Frontier shu	OIL CONSER ARTESIA DISTR	VATIONS ICT (	EE ATTACK	HED FOR S OF APPROV	
		i i	RECEIVED	·····			
14. I hereby certify that the foregoing is	Electronic Submission #29	CORPORAT	ON. sent to the (	Carlsbad	· /	4	
Name (Printed/Typed) FATIMA V.				-	HASIN FOD BE	CARD	
Signature (Electronic S	ubmission)		Date 02/28/21	ACCE		71 //	
	THIS SPACE FO	R FEDER/	L OR STATE	OFFICE US	EUN 1 2018	Mad	
Approved By  Conditions of approval, if any, are attached sertify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive of the service of the conductive of the service of	itable title to those rights in the set operations thereon.	subject lease	Office	/	ANISBAD V OFF		
States any false, fictitious or fraudulent st	atements or representations as to	any matter w	ithin its jurisdiction.	willully to ma	ke to any department of a	gency of the United	

## Additional data for EC transaction #293393 that would not fit on the form

#### 32. Additional remarks, continued

COFFEE FEDE	RAL #10 30-015-31576~
COFFEE FEDE	RAL #11 30-015-39226 -
COFFEE FEDE	RAL #12 30-015-40957~
COFFEE FEDE	RAL #13 30-015-40958 ~
COFFEE FEDE	RAL #14 30-015-40959 ~
COFFEE FEDE	RAL #15 30-015-41043 -
COFFEE FEDEL	RAL #17 30-015-41036~
COFFEE FEDE	RAL #19 30-015-41044 ~
COFFEE FEDEL	RAL #20 30-015-41045 T

### Coffee Federal 11 30-015-39226 Apache Corporation June 19, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

#### **JAM 061915**