

NM OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DEC 30 2015 OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NM-27919

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

[X] Oil Well [] Gas Well [] Other

8. Well Name and No. DEWEY "24" FEDERAL #4

2. Name of Operator DINERO OPERATING COMPANY

9. API Well No. 30-015-42799

3a. Address P.O. BOX 10505, MIDLAND, TX 79702

3b. Phone No. (include area code) 432-684-5544

10. Field and Pool or Exploratory Area MALAGA - DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL and 1980' FWL SEC 24 T24S R28E

11. Country or Parish, State EDDY

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), etc.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 1. 2/25/15 Spud 12.25" hole
2/26/15 Ran 7 Jts. 8 5/8" 32# J-55 Casing - Set @ 293', cement 685 sx class C
2/27/15 Cement w/100 sx Class C cement, test casing & BOP w/Monahans Nipple Up, TIH @ 296'
2/28/15-3/1/15 Dry drill
3/2/15-3/7/15 Fishing
3/8/15 Ran 61 Jts. 15.50# 5 1/2" J-55 LTC casing set at 2,400'
3/9/15 released drilling rig
3/16/15 moved in work over rig began completion work Ran 70 jts of 2 7/8 tubing, drilled to 2480ft
6/22/15 Well completed 2760 TD
6/23/15 Tested 24 hr 15 oil 0 gas 135 water

2. Bond #NM-2866

Accepted for record NMOC

Handwritten initials and date 1/6/2016

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Mitzi Matthews

Title Production Assistant

Signature

Handwritten signature of Mitzi Matthews

Date 09/08/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

ACCEPTED FOR RECORD stamp with date DEC 21 2015 and signature /s/ Chris Walls, BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Dewey "24" Federal #4

Supplemental Drilling Information

Surf. csg) 2/26/15 685 sacks cement class C Circulate to Surface

3/8/15 Ran 61 Jts. 15.50# 5 1/2" J-55 LTC casing set at 2,498', Pump 667 sacks of class C, Tail 150 sacks class C 1% CACL2 circulate to surface