

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM107368

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
PEACHES 19 FEDERAL 1H

9. API Well No.
30-015-40250-00-S1

10. Field and Pool, or Exploratory
COTTONWOOD DRAW

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
OXY USA INCORPORATED
Contact: DAVID STEWART
E-Mail: david_stewart@oxy.com

3a. Address
5 GREENWAY PLAZA STE 110
HOUSTON, TX 77046-0521
3b. Phone No. (include area code)
Ph: 432.685.5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 19 T25S R27E NWNE 330FNL 2310FEL
32.121770 N Lat, 104.228370 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Onshore Order Variance
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OXY USA Inc. respectfully requests to install a permanent LACT with a 3" Micro-Motion Elite Coriolis Meter located at the Peaches 19 Federal CTB. Please see below for additional detail.

WES 1/6/16
Accepted for record
NMOCD

3" Flow Meter max rate 1300 bbl/hr
CMF300M355NRAUEZZZ - Serial No. 14473438
3" Micro Motion Elite Sensor 316SS, 3" 150#
WNRF flange end connections, standard
Pressure containment, 9- wire epoxy painted
Jbox, 3/4" conduit connections

2700C12ABUEAZX - Serial No. 3318133 - Sensor Serial No. 14468683

NM OIL CONSERVATION
ARTESIA DISTRICT
JAN 06 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #322720 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/12/2015 (16JAS1081SE)**

Name (Printed/Typed) DAVID STEWART	Title REGULATORY ADVISOR
Signature (Electronic Submission)	Date 11/06/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DUNCAN WHITLOCK Title TECHNICAL LPET Date 01/04/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #322720 that would not fit on the form

32. Additional remarks, continued

Micro Motion Coriolis MVD multivariable flow and
Density transmitter, 9 wire remote transmitter with
Integral core processor, 18-30 VDC and 85-235 VAC
Self switching, dual line display, one MA, one frequency,
RS 485, UL Listed, English Quick Reference, W/API software

LEASE LACT Sales Close Out Ticket

er Transportation, LLC
 3 Chenault Dr., STE. 100
 rollton, TX 75006
 4-722-6960

Operator On Field Location <i>LXY</i>		Lease Number <i>101207</i>
Lease Or Company Name <i>191488 19 E90</i>		
For Account Of <i>BRINSEC</i>		
County <i>TARRANT</i>	State <i>TX</i>	
FED/Indian Lease No.	Product Type Crude Oil	
LACT NO. <i>1</i>	Ticket Number <i>10159</i>	Date <i>11-15</i>

OBS Gravity		OBS TEMP (F)		S.W. & G	
<i>44.0</i>		<i>53</i>		<i>0.0</i>	
Opening Meter Reading (BBLs) <i>0</i>		Opening Temp (F)			
Closing Meter Reading (BBLs) <i>796.77</i>		Closing Temp (F)			
Meter Factor <i>1.0025</i>		Average Temp (F)			
Total Gross Metered Barrels			<i>796.77</i>		

Gauger <i>S. G. Smith</i>	
Truck Number	Trailer Number <i>NA</i>

Operators Witness or Waiver No

Seals Off
206226 206219 206254 206211 29671

Time/Date
11-15 6:00 AM

Seals On
6713 6733 6735 6736 6734

Time/Date
11-15 6:15 AM

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS
 THE PROPERTY OF Bridger Transportation, LLC
PRODUCER COPY

Lact Service Co.

Meter Proving Report - Mechanical Displacement Method

Sec. 19-255-27E NMNM 107368

Meter No.:	amb. Temperature	78 deg.	Test No.	1	Rate (High/Low)	High	
Producer or Owner:	Oxy USA Inc.			Test Date:	Oct 27, 2015		
Name of Lease or Station:	Peaches 19 Fed. #1H						
Make and Size of Meter:	Mass Flow 3"			Model:	CMF300		
Serial No.:	14473438	Trizr.:	185.4				
Prover Cert. No.:	103-963	Prover Calibration Date:			Nov 03, 2014		
Make & Size of Prover:	Maintenance 6"			W.T.	.280	Pipe I.D	6.065
Prover Type:	Bi-Dir.	Capacity:			3.81733 at 0 psig		
Date of Last Meter Calibration:	First Proving First Proving						
Grade of Crude	Sweet			Gravity @ 60	45.2		
RUN INFORMATION				Observed Gravity	46.7 at 76		
Run Number 1							
Trip No.	Puls. (o. w.)	Puls. (r. t.)	Prov. Temp.	Prov. Press.	Meter Temp.	Meter Pressure	PROVER VOLUME MEASUREMENT DATA
1		38,096	69.6	48	69.6	58	Time per Round Trip: 36.06926
2		38,097	69.6	48	69.6	58	Rate (BPH): 381.0
3		38,098	69.6	48	69.6	58	Av. Prover Pressure: 48
4		38,101	69.5	48	69.5	58	Av. Prover Temp.: 69.6
5		38,103	69.6	48	69.6	58	CPS: 1.00003
Total		190,495					CTS: 1.00018
Avg.		38,099.0	69.6	48	69.6	58	CTL: 0.99488
First Run =	19045, 38096						CPL per #: .611 1.00029
Run Number 2							Net Prover Volume: 3.79968
Trip No.	Puls. (o. w.)	Puls. (r. t.)	Prov. Temp.	Prov. Press.	Meter Temp.	Meter Pressure	METERED VOLUME DATA
1							Run # 1 Run # 2 Run # 3
2							Meter Proving Pressure: 58
3							Mtr. Prov. Fluid Temp.: 69.6
4							Pulses per Barrel: 10000
5							Meter Registration: 3.80990
Total							CTL: 0.99488
Avg.							Net Metered Barrels: 3.79172
Wire Seals On=	29615/29628						M. F. (prov. press.): 1.0021
	29638/29650						Average Meter Factor: 1.0021
Wire Seals Off=	NA						Meter CPL per #: .611 1.00035
	NA						Av. M. F. (for 0 PSI): 1.00175
Previous Conditions							
Factor:	1st Provin					Meter Factor =	1.0025
Pressure:	1st Provin	PSI					at 58 PSI
Gravity:	1st Provin	at 60F					
Temp.:	1st Provin	F					
Flow:	1st Provin	BPH					
Remarks: next proving date:							11/16/2015 @ 1100
Lact T/A=	69.6						Remarks:
My T/A =	69.6						for Lact Service
Temp. Averager	58						William Landreth
							For Oxy USA
							For BLM
							For Bridger Truck

Coriolis LACT Meter Conditions of Approval

Peaches 19 Federal 1H
NM107368, Sec. 19, NWE, T25S, R27E
Oxy USA Incorporated

1. Approval is for meter number CMF300M355NRAUEZZZ – Serial No. 14473438 and transmitter number 2700C12ABUEAZX- Serial No. 3318133 OR 14468683.
2. The Coriolis meter shall be designed, installed and operated in accordance with all applicable API standards, including API 5.6, as may be amended or revised from time to time.
3. The metering facility shall include a temperature probe to monitor the actual oil temperature during custody transfer. This information will be recorded and used in calculating the volume of oil metered during each transaction.
4. The meter shall have a non-resettable totalizer.
5. The custody transfer meter shall be proven monthly in conformance with Onshore Oil and Gas Order No. 4.III.D. The meter proving is to be *witnessed by BLM, contact 575-361-2822; a minimum of 24 hours prior to meter proving.* Meter proving records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
6. A copy of the monthly meter proving will be submitted to the appropriate BLM office within 30 days of proving.
7. The run ticket associated with each oil transfer shall include the measured or calculated BS&W, oil gravity, temperature recorded during the transfer and beginning & ending totalizer readings. Such records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
8. A copy of run ticket shall be submitted to the appropriate BLM office within 30 days of ticket generation and will be made available for audit upon request.
9. Operator to maintain tank gauging data to be used as a comparison with the LACT meter readings.
10. All other provisions of the Onshore Oil and Gas Orders, especially No. 3 and No. 4 shall be met.
11. This approval may be subject to future review and if determined inadequate with regards to accurate measurement, the approval will be withdrawn.
12. Upon installation of LACT, submit an updated facility diagram as per Onshore Order No. 3.

JDW 11.3.2015