Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OH GOVERNMENT THOUSANT THE		30-015-31650
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fc. NM 87505		STATE S FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	20 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			LITTLE BOX STATE
1. Type of Well: Oil Well Gas Well Other			8. Well Number 5
Name of Operator NADEL AND GUSSMAN PERMIAN, L.L.C.			9. OGRID Number 155615
3. Address of Operator			10. Pool name or Wildcat
601 N. MARIENFELD, SUITE 508, MIDLAND, TX 79701		LITTLE BOX CANYON; MORROW	
4. Well Location			
Unit Letter G: 1980' feet from the North line and 1980' feet from the East line			
Section 36 Township 20S Range 21E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
4382' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
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OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been record of the Operator's pit permit and closure plan. All flow lines, production (2)			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bas			
to be removed.)		ocation release	maining on local
✓ All other environmental concerns✓ Pipelines and flow lines have been		ri. dead men 10	red from non-
retrieved flow lines and pipelines.	i abandoned in accordance with 1:	7.1	Stea iron non
If this is a one-well lease or last remaining well on lease: all electrical standard management and well are all electrical standard management and well are standard management.			
location, except for utility's distribution infrastructure. THERE IS AN 8" GAS GATHERING LINE ON THE SOUTH EDGE OF LOCATION THAT CAN'T BE REMOVED			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE: <u>Bill Da</u>	TITLE: N	IM FIELD SUEPE	RINTENDENT DATE: 12-19-15
TYPE OR PRINT NAME: BILL DOUGHERTY E-MAIL: SPRESLEY@NAGUSS.COM PHONE: (432) 682-4429 For State Use Only			
APPROVED BY:	TITLE (ampliane C	Officer DATE 1-14-16