

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.	30-015-28906
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	K-5017
7. Lease Name or Unit Agreement Name	Todd "2" State
8. Well No.	3
9. Pool name or Wildcat	Ingle Wells; Delaware
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	3501' gr

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Ricks Exploration, Inc.

3. Address of Operator 550 W. Texas Ave., Suite 1300
Midland, Texas 79701

4. Well Location

Unit Letter P : 660 feet from the South line and 660 feet from the East line

Section 2

Township 24

Range 31

NMPM

County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3501' gr

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Add Delaware Sand Pay ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Ricks Exploration, respectfully requests your approval, as follows:

Proposed Perfs: 7220 - 7246'

1. POOH w/rods and pump. NU BOP. Pull tbg. OOH.

2. Run BP & set @ 7300'.

3. Circ. hole w/2% KCl and test csg to 3000#.

4. Spot 500 gals 10% acetic acid on btm. POOH w/tbg.

5. MIRU ELU. Perforate w/4" csg. gun 2 spf: 7220 - 7246'.

6. Frac as designed.

7. Clean out sand and return to production.

8. Place SN @ 7150'. Run 1 1/2" pump with 10 of largest diameter rods in string on bottom. Finish out w/standard taper with existing rods.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 07/09/2003

Type or print name Brenda Coffman

Telephone No. (432) 685-43

(This space for State use)

APPROVED BY Jim W. Gurn TITLE District Supervisor DATE JUL 11 2003

Conditions of approval, if any: