

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

NM OIL CONSERVATION
ARTESIA DISTRICT
JAN 18 2016
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Conf 10 State

6. Well Number:
7H

7. Type of Completion:
 NEW WELL **WORKOVER** **DEEPENING** **PLUGBACK** **DIFFERENT RESERVOIR** **OTHER**

8. Name of Operator
Devon Energy Production Company, L.P.

9. OGRID
6137

10. Address of Operator
333 West Sheridan Avenue, Oklahoma City, OK 73102

11. Pool name or Wildcat
Avalon; Bone Spring, East

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	11	21S	27E		1345	South	150	West	Eddy
BH:	L	10	21S	27E		2280	South	330	West	Eddy

13. Date Spudded: **5/31/15** 14. Date T.D. Reached: **7/25/15** 15. Date Rig Released: **7/27/15** 16. Date Completed (Ready to Produce): **12/15/15** 17. Elevations (DF and RKB, RT, GR, etc.): **3283.2' GL**

18. Total Measured Depth of Well: **11,582' MD, 6476.17' TVD** 19. Plug Back Measured Depth: **0** 20. Was Directional Survey Made?: **Yes** 21. Type Electric and Other Logs Run: **Radial CB Variable Density Log w/ GR/CCL**

22. Producing Interval(s) of this completion - Top, Bottom, Name
6916'-11,522', Bone Spring, East

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	90#	145'	30"	730 sx CIC; circ 0	
13-3/8"	54.5#	780'	17-1/2"	790 sx CIC; circ 251 sx	
9-5/8"	40#	2810'	12-1/4"	1055 sx cmt; circ 267 sx	
5-1/2"	17#	11,582'	8-3/4"	2940 sx cmt; circ 115 sx	TOC @ 421'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					-7/8" & 3-1/2" L-8	5975'	

26. Perforation record (interval, size, and number): **6916' - 11,522', total 400 holes**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL: **6916'-11,522'** AMOUNT AND KIND MATERIAL USED: **Acidize and frac in 10 stages. See detailed summary attached.**

28. PRODUCTION

Date First Production: **12/15/15** Production Method (*Flowing, gas lift, pumping - Size and type pump*): **Flowing** Well Status (*Prod. or Shut-in*): **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/25/15	24			108	898	1377	8314.815

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)
241 psi	236 psi					

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*): **Sold** 30. Test Witnessed By:

31. List Attachments:
Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Rebecca Deal* Printed Name: **Rebecca Deal** Title: **Regulatory Compliance Analyst** Date: **1/12/2016**

E-mail Address: **rebecca.deal@dvn.com**

AB

