

Submit To Appropriate District Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMIC)								5. Lease Name or Unit Agreement Name Cedar 11 State							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								6. Well Number: 1H							
8. Name of Operator Devon Energy Production Company, L.P.								9. OGRID 6137							
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102								11. Pool name or Wildcat Avalon; Bone Spring, East							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	L	11	21S	27E		1345	South	200	West	Eddy					
BH:	I	11	21S	27E		2265	South	330	East	Eddy					
13. Date Spudded 5/29/15	14. Date T.D. Reached 7/5/15	15. Date Rig Released 7/8/15		16. Date Completed (Ready to Produce) 12/16/15		17. Elevations (DF and RKB, RT, GR, etc.) 3281.0' GL									
18. Total Measured Depth of Well 12,293' MD, 7685.22' TVD			19. Plug Back Measured Depth 12,244.4'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL/GR/CCL								
22. Producing Interval(s) of this completion - Top, Bottom, Name 7803'-12,224', Bone Spring, East															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
20"	94#		146.5'		30"		600 sx CIC; circ 45 bbls								
13-3/8"	48#		804'		17-1/2"		825 sx CIC; circ 75 bbls								
9-5/8"	40#		2863'		12-1/4"		1055 sx cmt; circ 192 sx								
5-1/2"	17#		12,293'		8-3/4"		1890 sx CIH; circ 0		TOC @ 1800'						
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD									
						SIZE	DEPTH SET	PACKER SET							
						-7/8" & 3-1/2" L-8	6675.4'								
26. Perforation record (interval, size, and number) 7803' - 12,224', total 640 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7803'-12,224' Acidize and frac in 16 stages. See detailed summary attached.									
28. PRODUCTION															
Date First Production 12/16/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing								
Date of Test 12/20/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 398	Gas - MCF 556	Water - Bbl. 1233	Gas - Oil Ratio 1396.985								
Flow/Tubing Press. 497 psi	Casing Pressure 216 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By							
31. List Attachments Directional Survey, Logs															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <i>Rebecca Deal</i>			Printed Name Rebecca Deal		Title Regulatory Compliance Analyst		Date 1/13/2016								
E-mail Address rebecca.deal@devn.com															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from	N/A	to	N/A	No. 3, from	N/A	to	N/A
No. 2, from	N/A	to	N/A	No. 4, from	N/A	to	N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology