ŝ,		ARTESIA DISTRICT														
Form 3160-4 (August 2007)		UNITED STATES OGANATESISE FORMATESISE OMB No. DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Expires: Ju									B No. 1 ires: July	004-0137				
	WELL C	OMPL	ETION C	RRE	COM	PLETIC		PORT	rece	inced			ease Serial MLC0294			
Ia. Type of Well Image: Gas Well Image: Dry Other /										6. I	6. If Indian, Allottee or Tribe Name					
' b. Type of	b. Type of Completion 🔯 New Well 🔲 Work Over 📋 Deepen 📋 Plug Back 🗋 Diff. Resvr. Other												7. Unit or CA Agreement Name and No. NMNM134086			
2. Name of Operator Contact: EMILY FOLLIS APACHE CORPORATION E-Mail: Emily.Follis@apachecorp.com												 Lease Name and Well No. NFE FEDERAL 28H 				
3. Address		RANS A	RPARK LA		-		3a.	Phone No 432-81		e area cod	e)	_	PI Well No).	15-42653-00-S1	
4. Location	4. Location of Well (Report location clearly and in accordance with Federal requirements)* 10. Field and Pool, or Exploratory CEDAR LAKE UNIVERSE												Exploratory			
At surface SESE 920FSL 155FEL 32.858687 N Lat, 103.900501 W Lon											11.	11: Sec., T., R., M., or Block and Survey or Area Sec 6 T17S R31E Mer NMP				
At top prod interval reported below SERE 915FSL 335FWL LOT7											12.	12. County or Parish 13. State				
At total depth SESE 915FSL 335FWL Lof 7 14. Date Spudded 15. Date T.D. Reached 16. Date Completed 01/30/2015 02/16/2015 □ D & A ⊠ Ready to Prod.											EDDY NM 17. Elevations (DF, KB, RT, GL)* 3752 GL					
18. Total D	epth:	MD	9200	T	19. Pl	ug Back T	`.D.:	MD	9/2015 92	00	20. D	Depth Bridge Plug Set: MD				
TVD 4358 TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? 🛛 No Yes (Submit analysis)																
GŔ-CN	L-CBL										SDST ru ectional S	n? Survey?	No No		s (Submit analysis) s (Submit analysis)	
23. Casing an	d Liner Reco	ord (Repo	rt all strings			n		<u> </u>	[,,	6.01 .0			1			
Hole Size	Size/G	rade	Wt. (#/ft.)	/t. (#/ft.) Top (MD)				Cementer Þepth	r			ту Vol. ЗBL)	DI. Cement Top*		p* Amount Pulled	
17.500		375 H40	48.0			0 406					70					
<u>12.250</u> 8.750		625 J55 000 L80	40.0		0						1190 725					
							<u> </u>									
. <u> </u>			· · · ·		\rightarrow										· · · · · · · · · · · · · · · · · · ·	
24. Tubing	Record	· · · ·				1	• ·								· · · · ·	
Size 2.875						Dep	epth Set (MD) Packer Depth (MD) Size				e Depth Set (MD) Packer Depth (MD)					
25. Producir						26	. Perfora	ation Reco	ord		· L			d	·····	
	rmation	(580)	Тор		Bottom		Perforated Interva			TO 9161			No. Holes		Perf. Status	
<u>A)</u> G B)	PADD		4720			9200										
<u>C)</u>																
D) 27. Acid, Fr	acture, Treat	ment, Cer	nent Squeeze	e, Etc.										_		
I	Depth Interva								nount and	d Type of	Material					
	52	61 TO 9	161 2466 BE	BE TOTAL	L ACID	, 2,845,04	0# 101/	AL SAND								
	· · · · · · ·	-	_	-			•					·				
28. Producti	on - Interval	A					~		······································			1400				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Ga M(Water BBL	Oil G Corr.		Gas Grav		Mul	tin letto.	РН	JK RECURD	
11/09/2015	11/17/2015	24		504.0	_	176.0	2992.	0	37.0				ELECTRIC	PUMP	SUB-SURFACE	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL 504	Ga M(Water BBL 2992	Gas:C Ratio		Wel	POW		DEC	30	2015	
28a. Product		r		·										<u> Ku</u>	2m	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Ga M(Water BBL	Oil G Сол.	ravity API	Gas Grav		Proble	CARLSB	land Ad Fie	MANAGEMENT	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Ga M(Water Gas:Oil BBL Ratio			Wel	Well Status					
(See Instructi ELECTRON	IC SUBMIS	SSION #3	ditional data 324175 VER /ISED **	JFIED B	3Y TH	E BLM V	VELL II	NFORM	ATION S	YSTEM	3//e=r	ה ** ה				
Recla	Mation	-IVI RE\	/IJEU		VE A U	JED ***		KE V 13		INI KE	.VIJEL	6 6		IJED		

ecl	anati	on
2	Sate:	5/17/16

28b. Produ	ction - Interv	al C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi	ity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status	• • • • •			
28c. Produ	ction - Interva	al D									、 		
Date First Produced	Test Hours Test Date Tested Production		Oil Gas BBL MCF		Water BBL	Oil Gravity Corr. API	Gas Gravi	ity	Production Method				
Choke , Size				Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status	**************************************			
29. Dispos SOLD	ition of Gas(S	old, used	for fuel, vente	ed, etc.)									
Show a tests, ii	ary of Porous all important z ncluding deptl coveries.	ones of p	prosity and co	ontents there			all drill-stem shut-in pressures		31. For	mation (Log) Markers			
Formation Top Bottom						Description	ns, Contents, etc.		Name Top Meas. Depth				
RUSTLER 410 542 SALADO 542 1422 TANSILL 1422 1556 YATES 1556 1828 SEVEN RIVERS 1828 2424 QUEEN 2424 2843 GRAYBURG 2843 3159 SAN ANDRES 3159 4637 32. Additional remarks (include plugging procedure): GLORIETA 4637 - 4720 SANDSTONE O/G/W PADDOCK 4720 TD DOLOMITE O/G/W				ANI ANI SAN SS, SS, DOI	HYDRITE,D HYDRITE,S NDSTONE DOLOMITE DOLO,LIME LO,LIMEST	, LIMESTONE C)/G/W	RUSTLER 410 SALADO 542 TANSILL 1422 SEVEN RIVERS 1828 QUEEN 2424 GRAYBURG 2843 SAN ANDRES 3159					
12 Circle	an alaga d'atta												
 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry Notice for plugging and cement verification 						2. Geologic 6. Core Ana	-		3. DST Report 4. Directional Survey 7 Other: 9				
	oy certify that (please print)		Electr	onic Subm For	ission #324 APACHE C	175 Verified CORPORAT	rect as determined by the BLM Well (TON, sent to the ORAH HAM on 1 	l Infor Carisb 2/10/2(nation Sy ad)15 (16DN	MH0075SE)	ctions):		
Signature (Electronic Submission) Date 11/19/2015													
Ŭ													
							any person knowin s to any matter with			to make to any department o 1.	or agency		

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** REVISED **

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