

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;">Form C-105</div> <div style="text-align: right;">Revised August 1, 2011</div> <div>1. WELL API NO. 30-015-43037</div> <div>2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN </div> <div>3. State Oil & Gas Lease No.</div>
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name JANIE CONNER 13 24S 28E RB 6. Well Number: <div style="text-align: center;">224H</div>
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NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 04 2016

RECEIVED

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						9. OGRID 228937					
8. Name of Operator MATADOR PRODUCTION COMPANY						11. Pool name or Wildcat Pierce Crossing; Wolfcamp, NW (GAS)					
10. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	P	14	24S	28E		445	S	255	E	Eddy	
BH:	P	13	24S	28E		360	S	245	E	Eddy	
13. Date Spudded 08/13/2015	14. Date T.D. Reached 09/27/2015	15. Date Rig Released 10/01/2015		16. Date Completed (Ready to Produce) 11/09/2015		17. Elevations (DF and RKB, RT, GR, etc.) 2978' GR					
18. Total Measured Depth of Well 15,490'		19. Plug Back Measured Depth 15,485'		20. Was Directional Survey Made? Y		21. Type Electric and Other Logs Run Gamma Ray					
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,885 - 15,340', Wolfcamp											

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	630'	17.5	579	0
9.625	40	2698'	12.25	812	0
7	29	10730'	8.75	980	0
4.5	13.5	15485'	6.125	523	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	

26. Perforation record (interval, size, and number) 10,885 - 15,340' OA; 22 stages, 6 clusters/6 holes @ 0.40".	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr> <tr> <td>10,885 - 15,340'</td><td>13,293,100 lbs sand (fracture)</td></tr> <tr> <td> </td><td> </td></tr> <tr> <td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,885 - 15,340'	13,293,100 lbs sand (fracture)				
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PRODUCTION

Date First Production 11/09/2015		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) PROD		
Date of Test 11/22/2015	Hours Tested 24	Choke Size 30/64	Prod'n For Test Period	Oil - Bbl 1007	Gas - MCF 4173	Water - Bbl. 2799	Gas - Oil Ratio 4144
Flow Tubing Press.	Casing Pressure 3000	Calculated 24-Hour Rate	Oil - Bbl. 1007	Gas - MCF 4173	Water - Bbl. 2799	Oil Gravity - API - (Corr.) 46.1	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By Marlon McFarlain
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31. List Attachments LOG, DIRECTIONAL SVYS, PLAT

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Ava Monroe	Title Sr. Engineering Technician	Date 12/30/2015
E-mail Address amonroe@matadorresources.com			

AB

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp TVD:9590';MD:9605'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology