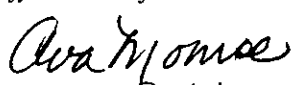


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011																
		1. WELL API NO. 30-015-43039																
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name JANIE CONNER 13 24S 28E RB																
		6. Well Number: #124H																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator MATADOR PRODUCTION COMPANY		9. OGRID 228937																
10. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240		11. Pool name or Wildcat PIERCE CROSSING;BONE SPRING																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	P	14	24S	28E		415	S	255	E	EDDY								
BH:	P	13	24S	28E		331	S	240	E	EDDY								
13. Date Spudded 08/15/2015	14. Date T.D. Reached 08/27/2015	15. Date Rig Released 08/30/2015		16. Date Completed (Ready to Produce) 11/10/2015		17. Elevations (DF and RKB, RT, GR, etc.) 2978' GR												
18. Total Measured Depth of Well 13176'		19. Plug Back Measured Depth 13073'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA RAY												
22. Producing Interval(s), of this completion - Top, Bottom, Name 8534-12965' BONE SPRINGS																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13.375		54.5		653'		17.5"		820 sx		0								
9.625		40.0		2701'		12.25"		820 sx		0								
5.5		20.0		13160'		8.75"		1227 sx		0								
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD													
					SIZE	DEPTH SET	PACKER SET											
26. Perforation record (interval, size, and number) Perforate & fracture treat: 8534 - 12965'; 12 stages, 5 clusters/6 holes @ 0.40" in 12 stages.					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8534 - 12965'</td> <td>5,952,810 lbs sand - fracture</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8534 - 12965'	5,952,810 lbs sand - fracture				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
8534 - 12965'	5,952,810 lbs sand - fracture																	
28. PRODUCTION																		
Date First Production 11/10/2015		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 11/22/2015	Hours Tested 24	Choke Size 30/64	Prod'n For Test Period	Oil - Bbl 531	Gas - MCF 651	Water - Bbl. 1232	Gas - Oil Ratio 1226											
Flow Tubing Press.	Casing Pressure 620	Calculated 24-Hour Rate	Oil - Bbl. 531	Gas - MCF 651	Water - Bbl. 1232	Oil Gravity - API - (Corr.) 45.1												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Gas to sales 11/15/15							30. Test Witnessed By											
31. List Attachments Logs, DS w/certifications, as-drilled C-102 & plat																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																		
Latitude				Longitude				NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 		Printed Name Ava Monroe			Title Sr. Engineering Technician			Date 12/18/2015										
E-mail Address amonroe@matadorresources.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 2ND BS CARBONATE:	T. Entrada	
T. Wolfcamp	T. 7689' TVD; 7714' MD	T. Wingate	
T. Penn	T. 2ND BS SAND:	T. Chinle	
T. Cisco (Bough C)	T. 8106 TVD; 8140' MD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology