ARTESIA OF JANOCO Artesia JANOCO Artesia DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT RECEIVED WELL COMPLETION OR RECOMPLETION REPORT AND LOG											FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010 5. Lease Serial No.			
			= 110N U						<u> </u>			MLC0294		
a. Type of	Well 🛛 🖸 🤆 Completion	Dil Well	Gas V w Well	Well Work	Dry	Deeps		Deck	🗖 Diff. Re		6. If	Indian, All	lottee or	Tribe Name
b. Type of	Completion	Other			Uver	Преере	en 🗖 Plug	g Dack		svr.	7. U		Agreeme	nt Name and No.
. Name of (Operator				Con	tact: EMIL	Y FOLLIS				8. Le	ease Name	and We	ll No.
	E CORPORA 303 VETER						ecorp.com 3a. Phone No	include	area coda)			FE FEDE PI Well No		DM 58H
	MIDLAND,	TX 7970)5				Ph: 432-818	3-1801						30-015-43088
•				•		ith Federal	requirements)*			10. F C	Field and Po EDAR LA	ool, or E KE;GL	xploratory ORIETA-YES0
	e SENEL								ŗ	Ī	11. 5	Sec., T., R.,	M., or 1	Block and Survey 'S R31E Mer
At top pr	od interval re				NL 342	FWL		Ľ		ŀ	12. (County or P		13. State
At total d 4. Date Spi	<u>.</u>	E 1823FI	NL 342FW	L ate T.D. F			16 Data	Comulato				DDY		NM , RT, GL)*
06/29/20)15	1.05	.07	/13/2015)	D. 1 T.D.	D & 11/0	9/2015	Ready to Pr	od.		38	68 GL	,
8. Total De	epth:	MD TVD	9785		19. Plug	Back T.D.	: MD TVD	978	35	20. Dept	th Bri	dge Plug So		MD TVD
CBL-CN				-		f each)				ell cored ST run? ional Surv		🛛 No	Yes	(Submit analysis) (Submit analysis) (Submit analysis)
. Casing an	d Liner Reco _r	d (Repor	t all strings	set in we Top	1	ottom St	age Cementer	No.of	f Sks. &	Slurry	Val		T	. <u>.</u>
Hole Size	Size/Gra	de	Wt. (#/ft.)	· (MD)		MD)	Depth		f Cement	(BBL		Cement	Top*	Amount Pulled
17.500		75 H40	48.0		0	513			560				218	
12.500 8.500		25 J55 00 L80	40.0		0 35			140					199 178	
8.500		00 L80	20.0		ō	9747								
2.875 5. Producin	Depth Set (MI 41 g Intervals	0) Pac 345	cker Depth	(MD)	Size	Depth_S	rforation Reco		th (MD)	Size _		pth Set (M	D)	Packer Depth (MD)
For \)	rmation PADC		Тор	4953	Bottom 97	85	Perforated	Interval 5440 T(0.9738	Size		No. Holes	OPEN	Perf. Status
3)			·····	4300										
C)													ļ	
2) 27. Acid, Fra	acture, Treatur	ent. Cem	ent Squeeze	e. Etc.						_				<u> </u>
<u> </u>	Depth Interval			,			A	mount and	Type of M	aterial				····
	544	0 TO 97:	38 TOTAL	ACID 286	2 BBL,&	TOTAL SA	ND 3,034,560	#						
											_			
		ł	Tm .	Oil	Gas	Wate	er 0il G	ravity	Gas	<u> </u>	LC(D F ()R recor
	on - Interval A Test	lours	Test		MCF	BBL	. Согт.		Gravity		1			SUB-SURFACE
ate First oduced	Test I	rested	Production	BBL 106.0	6	3.0 I 1	509.0							
nte First oduced 11/09/2015 toke	Test J Date 11/15/2015 Tbg. Press. (Cested 24 Csg.	Production 24 Hr.	106.0 Oil	Gas	Wat	er Gas C	Dil	Well St	atus			20	2016
ate First oduced 11/09/2015 toke ze	Test J Date 11/15/2015 Tbg. Press. (Tested 24	Production	106.0			er Gas C	Dil		atus OW		BEC	; 30	
ate First oduced 11/09/2015 toke ze 28a. Product	Test 1 Date 1 11/15/2015 1 Tbg. Press. 0 Flwg. 1 S1 1	Fested 24 Csg. Press. B	Production 24 Hr. Rate	106.0 Oil BBL	Gas MCF	. BBI	er Gas:C Ratio	594	P	ow	- 1		1	Vant
ate First oduced 11/09/2015 noke ze 28a. Product ate First	Test 1 Date 1 11/15/2015 Tbg. Press. (Flwg. 1 SI ion - Interval Test 1	Cested 24 Csg. Press.	Production 24 Hr.	106.0 Oil	Gas	Wat	er Gas:C Ratio	594 ravity .		ow	Pro	BEAU-OF CARLSE	1	
ate First oduced 11/09/2015 noke ze 28a. Product ate First oduced noke ze	Test Date 11/15/2015 Tbg. Press. (Flwg. SI Date Tbg. Press. (Cested 24 Cress. B Hours	Production 24 Hr. Rate	106.0 Oil BBL Oil	Gas MCF Gas	Wate BBI	er Gas C Ratio er Oil G Corr. er Gas C	594 594 ravity . API	P . Gas	ow ·	Product	BEAU-OF CARLSE	1	Vant

Eclamation Date: 5/15/16			
Sare. Shis no		6	

Predected Unit Tree Preduction National According to the second of the			-										
Predected Unit Tree Preduction National According to the second of the	28b. Prod	luction - Interv	al C										
Site Pro- table	Date First Produced									ity	Production Method		
Date Tate	Choke Size	Flwg.							Well	Status	<u></u>		
Date Title Production BEL MCF BEL Can API Gravity Chake The Press Sage State Not Sage State Not Sage State Not Not <td>28c. Prod</td> <td>luction - Interv</td> <td>al D</td> <td></td> <td>·</td> <td></td> <td></td> <td><u> </u></td> <td></td> <td></td> <td></td> <td></td>	28c. Prod	luction - Interv	al D		·			<u> </u>					
Size Prin. Ist. MCF BBL MCF BBL Run 29. Deposition of Cast/old Auted for fuel, vented, etc.) 30. Summary of Forms Zones (Include Auguiner). 31. Formation (Log) Markers 30. Summary of Forms Zones (Include Auguiner). Summary of Forms Zones (Include Auguiner). 31. Formation (Log) Markers 31. Summary of Forms Zones (Include Auguiner). Summary of Forms Zones (Include Auguiner). Summary of Forms Zones (Include Auguiner). 8. Summary of Formation Top Bottom Descriptions, Contents, etc. Name Formation Top Bottom Descriptions, Contents, etc. Name Mos. Deph RUSTLER 440 595 1612 TAHSIL File 2000 Hill SALADO SEEVEN INVERS 2729 2650 SANDETONE ZOLO LIMESTONE COLO LIMESTONE COLOW TEVEN SALADO 5260 SEEVEN INVERS 2729 2650 SANDETONE ZOLO LIMESTONE COLOW TEVENS SALADO 52650 GRAYBURG 3360 4873 DOLO LIMESTONE SS OG/GW SANADETONE ZOLOW SANADETONE ZOLOW SANADETONE ZOLOW 33. Circle enclosed attachment: 	Date First Produced									ity	Production Method		
SolD 30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers 11. Solution of Porous Zones (Include Aquifers): 12. Solution of Porous Zones (Include Aquifers): 12. Solution of Porous Zones (Include Aquifers): 12. Solution of Porous Zones (Include Porous Zones (Include Porous Zones ZonesZones ZonesZones Zones Zones Zones ZonesZones ZonesZones Zones Z	Choke Size	ize Flwg. Press.											
30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers Show all important stores of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushom used, time tool open, flowing and shul-in pressures and recoverse. 31. Formation (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name Top RUSTLER 440 595 ANHORITE DOLOMITE W SALADO 595 SALADO 595 SALADO 1952 1172 ANHORITE DOLOMITE W SALADO 595 SALADO 595 SALADO 1952 122 122 ANHORITE DOLOMITE W SALADO 595 SALADO 1952 122 122 122 526 SANDSTONE, DOLOLIMESTONE SOLOW SUEN RVERS 2028 QUEEN 2023 2263 3360 DOLOLIMESTONE, SS ORGW SEVEN RVERS 2028 GUEEN N 2263 3360 4873 DOLOLIMESTONE, SS ORGW SEVEN RVERS 2028 3.060 3360 00LOLIMESTONE, SS ORGW SAN ANDRES 3380 SAN ANDRES 3.1. Exercised attachatents: 1. Electrical/Mechanical Logs (1 ful			Sold, used j	for fuel, vent	ed, etc.)								
Formation Top Bottom Descriptions, Contents, etc. Name Meas. Depth RUSTLER 440 595 ANH-DRITE DOLOMITE W RUST.ER 440 TANSIL 1712 1746 ANH-DRITE DOLOMITE W RUST.ER 440 TANSIL 1712 1746 ANH-DRITE DOLOMITE W RUST.ER 1745 TANSIL 1742 2029 2650 SANDSTONE, DOLOLIMESTONE OKGW SEVEN RIVERS 2029 QUEEN 2650 3360 3660 DOLOLIMESTONE, SS OKW GRAYBURG 2650 SAN ANDRES 3380 4873 DOLOLIMESTONE, SS OKW GRAYBURG 3380 32. Additional remarks (include plugging procedure): GRAYBURG 3380 3380 4873 DOLOLIMESTONE, SS OKW SAN ANDRES 3380 33. Circle enclosed attachments: I. Electrical/Mechanical Logs (1 full set reqd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and atached information is complete and correct as determin	30. Summ Show tests,	nary of Porous all important : including dept	zones of po	prosity and co	ontents there					31. For	nnation (Log) Markers		
SALADO 595 1612 ANHORITE, DOLOMITE W SALADO 595 TANSIL 1749 1749 2029 SANDSTONE TANSIL 1749 YATES 1749 2029 SANDSTONE TANSIL 1612 1749 YATES 1749 2029 SANDSTONE DOLO,LIMESTONE OKGW SEVEN RIVERS 2029 QUEEN 2060 SANDSTONE DOLO,LIMESTONE OKGW SEVEN RIVERS 2029 GARATBURG 3360 360 SANDSTONE,SS OKGW SAN ANDRES 2650 SAN ANDRES 3360 4673 DOLO,LIMESTONE,SS OKGW SAN ANDRES 3360 33. Circle enclosed attachments: Interview Sandstone OKGW 4873 - 4953 7 Other: 4. Directional Survey 34. I bereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #323924 Verified by the BLM Well Information System. For APACHE CORPORTION, Sent to the Caribad Committed to APMSS for processing by DEBORAII HAM on 11/202015 () Name (please print) EMILY FOLLIS Title REGULATORY ANALYST Signature (Electronic Submission) Date 11/18/2015		Formation		Тор	Bottom		Descriptions, Contents, etc. Name						
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 4. Directional Survey 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #323924 Verified by the BLM Well Information System. For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 11/30/2015 () Name (please print) EMILY FOLLIS Title REGULATORY ANALYST Signature (Electronic Submission) Date 11/18/2015 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	SALADO 595 1612 TANSIL 1612 1749 YATES 1749 2029 SEEVEN RIVERS 2029 2650 QUEEN 2650 3080 GRAYBURG 3080 3360 SAN ANDRES 3360 4873					ANH ANH SAN SAN SAN DOL	IDRITE,DO IYDRITE,S/ IDSTONE IDSTONE,E IDSTONE,E IDSTONE,E _0,LIMEST(LOMITE W ALT,DOLO,SS O DOLO,LIMESTOP DOLO,LIMESTOP DNE,SS O/G/W	NE O/G	SA TA YA SW SE GR GR	SALADO 595 TANSIL 1612 YATES 1749 W SEVEN RIVERS 2029 W QUEEN 2650 GRAYBURG 3080		
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Electronic Submission #323924 Verified by the BLM Well Information System. For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 11/30/2015 () Name (please print) EMILY FOLLIS Signature (Electronic Submission) Date 11/18/2015 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency			-	•	• •		÷					onal Survey	
Signature (Electronic Submission) Date 11/18/2015 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	34. I here	eby certify that	the forego	Electi	ronic Subm For	ission #3239 APACHE C	924 Verified CORPORAT	by the BLM Well ION, sent to the	l Infori Carlsb	nation Sy ad	ystem.	ions):	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Nam	e(please print)	EMILY F	OLLIS	•		-	Title <u>RE(</u>	GULAT	ORY AN	IALYST	<u> </u>	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Signa	iture	(Electron	iic Submissi	on)		Date <u>11/18/2015</u>						
of the United States any false, fictilious or fradulent statements or representations as to any matter within its jurisdiction.	Title 18	U.S.C. Section	1001 and	Title 43 U.S.	C. Section 1	212, make i	t a crime for	any person knowin	igly and	t willfully	to make to any department or	agency	

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