	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1. 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-43452
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE  FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,	V-8988
87505		
l .	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
· · · · · · · · · · · · · · · · · · ·	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Goose 29/28 W2BA State Com
PROPOSALS.)		8. Well Number #1H
	Gas Well 🛛 Other	
2. Name of Operator	•	9. OGRID Number 14744
Mewbourne Oil Company 3. Address of Operator		10. Pool name or Wildcat
PO Box 5270, Hobbs, NM 88240		Forehand Ranch Wolfcamp, SW (76780)
4. Well Location		Torenaid Ranch Worleamp, 3W (70760)
	. 220	
	:330feet from theNorth _ line and2460	
Section 29	Township 23S Range 27E	NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3189' GL	
10 01 1	1 . B T	<b>D</b>
12. Check A	appropriate Box to Indicate Nature of Notice,	, Report or Other Data
NOTICE OF IN	TENTION TO: SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	<b></b>	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	<del>_</del>
DOWNHOLE COMMINGLE	WOLTH LE COM E CASHO/CEMEN	(1.20p
	I	
OTHER:	OTHER:	
13. Describe proposed or compl	eted operations. (Clearly state all pertinent details, ar	
<ol> <li>Describe proposed or complete of starting any proposed wo</li> </ol>	eted operations. (Clearly state all pertinent details, ark). SEE RULE 19.15.7.14 NMAC. For Multiple Co	
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District 1 1625 N, French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S, First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 10:00 Rio Hrazos Road, Aztoc., NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S, St. Francis Dr., Santa Fe, NM 87505 Phone: (305) 476-3460 Fax: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

·····	API Number		1	<sup>2</sup> Pool Code	111121101	EAGE DEDIC	3 Pool Nan		
30-01	5-434	152	.	76780	F	DREHHAD F	2 MUCH SOM	huest	
4Property Co 315635	de				5 Property Na				6 Well Number 1 H
70GRID 14744				MEWB	#Operator N OURNE OI	eme L COMPANY			9Elevation 3179'
					<sup>10</sup> Surface	Location			
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet From the	East/West line	County
В	29	23S	27E		230	NORTH	2523	EAST	EDDY
			11.	Bottom Ho	ole Location	If Different Fr	om Surface		
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
A	28	23S	27E		330	NORTH	330	EAST	EDDY
Dedicated Acres	i 13 Joint	or Infill 14 (	Consolidation	Code IS O	rder No.				
480									

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

· <u>.</u>	GEODETIC DATA	1	GEODETIC			CORNER DATA 7 GRID - NM	FAST	17 OPERATOR CERTIFICATION
NAD 2	7 GRID - NM	EAS1	NAD 83 GRID	- NM EAS?				I hereby certify that the information contained herein is true and complete
	IRFACE_LOCATION   129.4 - E 53		SURFACE_I N 578927.2 -			ALCULATED CO 349.8 — E 53		to the best of my knowledge and belief, and that this organization either
	32.28227210		LAT: 32.282		B:	FOUND PK N	AIL	owns a working interest or unleased mineral interest in the land including
	: 104.2111976		LONG: 104.21		N 466	578.3 - E 53	4996.8	the proposed battom hole location or has a right to drill this well at this
	BOTIOM HOLE 337,6 - E 54		8 <u>0110M</u> N 465396.3 ~			IND 1 1/2" IF 641,9 - E 54		location pursuant to a contract with an owner of such a mineral or working
					D: C	ALCULATED CO	DNED	interval, or to a voluntary pooling agreement or a campulsory pooling
	: 32.28199416 : 104.1870847		LAT: 32.282 LONG: 104.18			369.3 - E 54		arder hereiofore entered by the division
					E: F N 461	OUND 1/2" RE 331.0 — E 549	EBAR 5566.3	1-15-16 Signature Date
						FOUND 100D N		BRHKEY BASHLE
						330.2 E 54		Printed Name
						OUND 1/2" RI 329.4 — E 541		E-mail Address
s	89'36'13" E	5271.22*	Œ	3)	N 89'42'06"	F 5258 99"	0	
0	230'-		2523'			3	330'	"SURVEYOR CERTIFICATION
	230	S. L.	5 89'17	'40" E (GRIO)	7454.34" (HC	RIZ.)	В. н.	I hereby certify that the well location shown on this
			<u> </u>		ļ	ļ	330'-	plat was plotted from field notes of actual surveys
i			<u> </u>					made by me or under my supervision, and that the
			<u> </u>	80,	ļ	!	, '	same is true and correct to the best of my belief.
7.			!	5313.80	ļ	ļ	l 5	1-11-2016
25.00		i -	!	જ ક			5.5	Date of Survey Signature and Seal of Productal Signature (Seal of Productal Signature)
4	2	'9 <b></b>	<u> </u>	·	<i>2</i> ر	8	L	Signature and Seal of Proplantal Surveyor
20				.01.00	į	!	7.0	6 8 3
00.38.00			]		ļ	ļ		(19680)
5 		L	. <b>Ļ</b>	>	ا إ		2	15° (20) 15' (15) 15'
					 	1		19680
					 			Certificate Number SONAL SUP
(A)	N 89'46'52"	w 5345.89	്ര	\$ 89'58'54" I	2642 42, E	5 89:59'00"	w 2642 66'	-NAL
1		RRC	Firm No.:			4655451		No.: LS1509539

Well name Good 29/198 WORD St Com 9/14

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7338	330	9338 17090	9338	135	1/6" PIIO	11/6"	(0)(0)	ORM	Lines ORM
0740	940	10238	0	96	010	7 =		( JA PA )	Post.
0	Ł.O	1940	0	34	18/	180°	(S) (Z)	By me	けまっ
0	380	460	0	148	HHO	1336	17 % T	Tw	300
Top Cement	Sks cement	Setting Depth	1	Csg. grade Csg. weight Top MD	Csg. grade	Csg. size		, Fluid type Hole size	Csg. type