Form 3160-5

NMOCD

April 2004)	DEPARTMENT OF THE INTER BUREAU OF LAND MANAGEME		Artesia	OM B No 1004-0137 Expires: March 31, 2007
SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NMNM42811	
Do not use	this form for proposals well. Use Form 3160 - 3	s to drill or to re-	enter an	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No
I. Type of Well ☐ ☐ Gas Well ☐ ☐ Other ☐ Other ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐				, Scribner 5 Fed 8. Well Name and No.
2. Name of Operator Harvey E. Vates Company				Scribner 5 Federal #1 9. API Well No.
3a Address 5 LO OC OC 3b. Phone No. (include area code) +10 BOX 1933 - ROSWELL NM 88202-1933 575.623.6601				3001525695 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Shugart; Bone Spring North
2310' FNL & 660' FEL, Sec. 5 SENE, T18S, R31E				11. County or Parish, State
			Eddy, New Mexico	
12. CHECK	APPROPRIATE BOX(ES)	TO INDICATE NATU	RE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	SUBMISSION TYPE OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (S	Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction	Recomplete	Other Change of Operator
Final Abandonment Notice	Convert to Injection	Plug and Abandon Plug Back	Temporarily A Water Disposa	
If the proposal is to deepen di Attach the Bond under which following completion of the i	rectionally or recomplete horizon the work will be performed or pr nvolved operations. If the operati Final Abandonment Notices shall	stally, give subsurface location ovide the Bond No. on file to the results in a multiple com-	ons and measured and to with BLM/BIA. Requi pletion or recompletion	any proposed work and approximate duration thereof, rue vertical depths of all pertinent markers and zones, ired subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once mation, have been completed, and the operator has
This is a notification of C	Change of Operator on the ab	ove referenced well.		
Matador Production Conducted on this lease o	npany, as new operator, acce r portion of lease described.	ept all applicable terms, o	conditions, stipulatio	ons and restrictions concerning operatings
BLM Bond No. NMB001 Matador Production Col One Lincoln Centre 5400 LBJ Freeway, Suite			-CEC ATT	CACHED FOR
Dallas, TX 75240	NM	OIL CONSERVA	L COVIDIA Valori	ACHED FOR IONS OF APPROVAL
Change of Operator Effective 3/1/2015 JAN 19 2016				TOMS OF ALL KOAND
•		JAN 19 2010		
3		RECEIVED	AC LE	Cepted for record NMOCD 1/20/2014
14. I hereby certify that the for Name (Printed/Typed)	egoing is true and correct	1 .		10000000
Tammy R. Link		Title P	roduction Tech	1 [MPPROVYD]/
Signature a	1 P. Sit	Date		02/27/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Matador Production Company January 11, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 011116