NMOCD

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OM B No. 1004-0137

SUNDRY NOTICES AND REPORTS ON WELLS

	Expires: March 31, 20	0
Lease Seria	No.	

5.	Lease Serial	No.	
	NMNM6	8040	

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE- Other instructions on reverse side.			6. If Indian, Allottee or Tribe Name		
			rse side.	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Oil Well (11)	Gas Well(10) Other	· · · · · · · · · · · · · · · · · · ·		8. Well N	er Federal ame and No. er 5 Federal #2
2. Name of Operator Harvey F. V 3a. Address SU -PO-BOX 1933 ~ ROSWELL	ates Company	3b. Phone No. (include 575.623.6601	e area code)	9. API W	
4. Location of Well (Factage, Sec., 660' FSL & 1650' FWL, Sec.	•	<u>k</u>	· · · · · · · · · · · · · · · · · · ·	Shuga 11. Count	ver Parish, State New Mexico
12. CHECK A	PPROPRIATE BOX(ES)	O INDICATE NATUR	LE OF NOTICE,	REPORT, O	R OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		·
Notice of Intent Subsequent Report Final Ahandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (S Reclamation Recomplete Temporarily A Water Disposa	bandon	Water Shut-Off Well integrity ✓ Other Change of Operator
If the proposal is to deepen dirt Attach the Bond under which the following completion of the in- testing has been completed. Fit determined that the site is ready	ectionally or recomplete horizon the work will be performed or provolved operations. If the operational half Abandonment Notices shall y for final inspection.)	tally, give subsurface locatio ovide the Bond No. on file v on results in a multiple comp be filed only after all require	ns and measured and to with BLM/BIA. Requi eletion or recompletion	ue vertical dep red subsequent in a new interv	work and approximate duration thereof. ths of all pertinent markers and zones. reports shall be filed within 30 days ral, a Form 3160-4 shall be filed once sen completed, and the operator has
Matador Production Com	nange of Operator on the ab pany, as new operator, acco portion of lease described.	•	onditions, stipulation	ons and restri	ictions concerning operatings

BLM Bond No. NMB001079, Surety Bond No-RLB0015172 Matador Production Company

One Lincoln Centre 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240

Change of Operator Effective 3/1/2015

ARTESIA DISTRICT SEE ATTACHED FOR CONDITIONS OF APPROVAL

Accepted for record/2014

RECEIVED

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)				
Tammy R. Link	Title Production Tech	()		
Signature any K. Lik	Date	03/27/2015	10	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by	Title	JAN Bate2	2016	
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject less which would entitle the applicant to conduct operations thereon.	Office Bl	INEND OF LAND W	a we wall	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter	person knowingly and willfull within its jurisdiction.	to make to any depart	ment or agency of the United	

(Instructions on page 2)

Matador Production Company January 12, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 011216