NM OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-4 (August 2007) UNITED STATES
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JAN 2 1 2016

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

1. Type of Completion		WELL	COMPL	-E HON C)K RE	COM	PLETIC	N REPO	JRT	AND L	0G [\/ FD			ease Serial I IMNM0624		
2. Name of Operator Oxiv USA WTP LP E-Mail: janalyn, mendicila@oxy corn 2. Name of Operator OXIV USA WTP LP	la. Type of Well ☑ Oil Well			☐ Gas										6. If Indian, Allottee or Tribe Name		
SAMPRIAND SAM	b. Type of						cepen Plug Back Diff, Resvr.				7. Unit or CA Agreement Name and No.					
3. Address P.O. BOX 60269 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE Lot P 550°SL 120°FEL 32 698051 N Lat. 103,933956 W Lon At surface SESE Lot P 550°SL 120°FEL 32 698051 N Lat. 103,933956 W Lon At total depth SWSWLoff 60°1FSL 259°FWL 12. Camput SWSWLoff 60°1FSL 259°FWL 13. Date Spudded 10°J120°16 15. Date TD Reached 10°J120°16 17. Date Spudded 10°J120°16 18. Total Depth. MD 6860 19. Plug Back TD. MD 13304 20. Depth Bridge Plug Set MD 170°D 13304 21. Type Electric & Other Mechanical Logs Run (Submit copy of earth) 13. Start ROBLENGKCL, MUD LoG 6860 19. Plug Back TD. MD 13304 20. Depth Bridge Plug Set MD 170°D 130°D										Α						
MIDLAND, TX 79710					-ман. ја	inaiyn_	_menaioia			o. (include	area code	<u> </u>	<u>. </u>			AL COM 3H
At surface SESE Lot P 550FSL 120FEL 32.698051 N Lat, 103.933956 W Lon At top prod interval reported below SESE Lot P 533FSL 889FEL SESE Lot P 533F		MIDLAND), TX 79		1.			Ph: 43	32-685	5-5936		<u></u>				30-015-41416
At top prod interval reported below SESE Lot P 533FSL 889FEL At total depth SWSW Lot M 601FSL 259FWL 14. Data Spudded 10/31/2015										•		LEO; BONE SPRING, SOUTH				
At total depth SWSW Lot M 601FSL 259FWL 15. Date T.D. Reached 11/20/2015 15. Date T.D. Reached 11/20/2015 15. Date T.D. Reached 11/20/2015 16. Date Completed 11/20/2015 17. Elevations (DF, KB, RT, GL)* 17. Elevations (DF, KB, RT, GL)* 18. Total Depth MD		_					•		W Loi	П						
14. Date Spunded 10/31/2015 15. Date T.D. Reached 11/20/2015 16. Date Completed 10/31/2015 17. Elevations (DF, K.B., R.T., G.L.)* 3517 G.L.* 3	12. County or Parish												arish	13. State NM		
18. Total Depth: MD 8660	14. Date Sp	oudded	OVV LOI .	15. D	ate T.D.		ed .) D &	A Î⊠i		Prod.		Elevations (
22. Was vell cored? 28 No Ves (Submit and ROBL\CRCCL, MUD LOG No. Ves (Submit and Was DST run?) No.	18. Total D	epth:			5	19. Pl	lug Back T		ИD	133		20. De	th Bri	dge Plug Se		
Casing and Liner Record Report all strings set in well Robert Size Size/Grade Wt. (#/ft.) Top Bottom Depth Type of Cement (BBL) Cement Top Amount Top Bottom Perforated Interval Size Depth Set (MD) Packer Depth Amount Perforated Interval Size Depth Set (MD) Packer Depth Depth Set (MD) Set (21. Type E	lectric & Oth	er Mecha		un (Subn	nit copy	y of each)	•			22. Was				Yes	(Submit analysis)
23. Casing and Liner Record Report all strings set in well Top Bottom (MD) Stage Cementer No. of Sts. & Slurry Vol. (BBL) Cement Top* Amount 14.750 10.750 J.55 45.5 0 5.35 560 133 0 9.875 7.625 L.80 26.4 0 37.35 1100 3.26 0 6.750 5.500 P110 20.0 0 8841 700 238 2700 6.750 4.500 P110 13.5 8841 13304 700 238 2700 24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer	RĆBL\(GR\CCL, Mi	JD LOG	-	`	•	. ,				Was	DST run?	,	⊠ No	Yes Yes	(Submit analysis)
1.1750	23. Casing ar	nd Liner Reco	ord (Repo	ort all strings	set in we	ell)							. , . , .	٠٠٠٠ ـــــــــــــــــــــــــــــــــ		(2 20 unui j 313)
9.875	Hole Size	T		Wt. (#/ft.)				_				1 -		Cement Top*		Amount Pulled
6.750 5.500 P110 20.0 0 8841 700 238 2700	14.750	10.	750 J55	45.5		0	535				56	0	133		0	
13.5						0									_	
24. Tubing Record		1		†···	1			1				_				
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth	6.750	4.5	00 P110	13.5	8	841	13304			 -	70	0	238		2700	
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth		 										1				
2.375 7534 26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Statu A) 2ND BONE SPRING 9162 13198 9162 TO 13198 0.420 504 OPEN B) C)	24. Tubing	Record		,						4						
26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Statu		Depth Set (M	1D) <u>P</u>	acker Depth	(MD)	Size	Dept	h Set (MD)	<u> P</u>	acker Dep	th (MD)	Size	De	pth Set (MI	D) F	Packer Depth (MD
Size No. Holes Perf. Statu			7534 <u>] </u>		<u>J</u>		126	Derforation	n Page	rd.		1	ــــــــــــــــــــــــــــــــــــــ			
A) 2ND BONE SPRING 9162 13198 9162 TO 13198 0.420 504 OPEN B)			—	Top		Rotte						Sizo	٠,	la Holes	l	Parf Status
B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 9162 TO 13198 2869609G SLICK WATER + 28000G 7.5% HCL ACID + 2166239G 15# BXL W/ 6089560# SAND 28. Production - Interval A Date First Produced Date First Produced O1/13/2016 O1/15/2016 O1/15/2016 Five Five Siz 213.0 Date First Production - Interval BBL MCF BBL Gas Water Gas OI BC Gas Water Gas OI BC Gas OI BC Gas Water Gas OI BC Gas OI			RING	тор	9162		ì	rene			13198			_	OPEN	
Double Depth Interval Substitute Sub							.=.:				10100					
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Squeeze, Etc.	C)															
Depth Interval 9162 TO 13198 2869609G SLICK WATER + 28000G 7.5% HCL ACID + 2166239G 15# BXL W/ 6089560# SAND															<u> </u>	
28. Production - Interval A 29. Production 24 24 25 27. Production 24 25 27. Production 24 27. Production 24 27. Production 27. Pr				ment Squeeze	e, Etc.						Т	4-41	····			
28. Production - Interval A Date First Test Date First Tested O1/13/2016 01/15/2016 24 Tested Today Tested Size Flwg 316 Si 213.0 Test D148.0 722 301 689 POW 28. Production - Interval A Date First Test Doll Gas Water D1/13/2016 O1/15/2016				198 286960	9G SLICH		ER + 28000	OG 7.5% HC					39560#	SAND		
Date First Produced Date First Produced Date First Produced Date First Produced Date Produced Date Date Date Date Date Date Date Date		310	2 10 15	100			-									
Date First Produced Date First Produced Date First Produced Date First Produced Date Produced Date Date Date Date Date Date Date Date		•														-
Date First Produced Date First Produced Date First Produced Date First Produced Date Produced Date Date Date Date Date Date Date Date																
Produced Date Tested Production BBL MCF BBL Corr. API Gravity ELECTRIC PUMP SUB-SURFACE				Test	lou.	l Ga	. I	1/ater	lou c	ravite:	Car		Product	ion Method		
Choke Tbg Press Csg Flwg 316 Press Si 213.0	roduced Date Tested			BBL		CF	BBL				ry					
Flwg 316 Press Rate BBL MCF BBL Ratio				7419:					Ger O	W-0.5		Etatus	ELECTRIC PUMP SUB-SURFACE			
28a. Production - Interval B	Size Flwg 316 Press		Press .		Rate BBL		CF 1	BBL.	Ratio		- 1	•				
	30- D 1		<u> </u>		1048		722	301	<u> </u>	689		POW				
Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method	28a. Produc	tion - Interva	Hours	Test	Oil	Ga	, li	Water	04.6	ravity	Gas		Produce	ion Method		
Produced Date Tested Production BBL MCF BBL Corr, API Gravity												ry	. roduşt	WA INCHEST		
Choke Tog Press Csg 24 Hr. Oil Gas Water Gas Oil Well Status Size Flwg Press Rate BBL MCF BBL Ratio		Flwg								nl	Well !	Status				1

28h Prov	luction - Inter	val C												
28b. Production - Interval C Date First Test Hours		Hours	Test	Oil	Gas	Water	Oil Gravity		Gas	Production Method				
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API		Gravity					
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio		Well Status	· · · · · · · · · · · · · · · · · · ·				
28c. Proc	luction - Inter	val D		٠	L		<u>.</u>							
Date First Produced	Test Date	Hours Tested			Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method				
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hs. Rate	Od BBL	Gas MCF	Water BBL	Gas Oil Ratio		Well Status	···				
	sition of Gas	(Sold, used	for fuel, vent	ted, etc.)	<u> </u>	<u> </u>	- <u>, I, , , ,</u>							
SOLI	nary of Porou	s Zones (In	elude Aquife	rs).					31 1	Formation (Log) Markers				
Show tests,	all important	zones of p	orosity and c	ontents there		intervals and n, flowing and		ıres		(==g,-,				
	Formation		Тор	Bottom		Descriptio	ns, Contents,	etc.		Name	Top			
1ST BON	E SPRING		7643	8633	•				- F	RUSTLER	Meas. Depth			
32. Addit 40. C 5-1/2	ional remarks	LINER Ř	ugging proce	edure):	Ol		PPC w/additi	ves @	TANSILL 1953 YATES 2083 SEVEN RIVERS 2638 QUEEN 3088 DELAWARE 4473 1ST BONE SPRING 7643 2ND BONE SPRING 8634					
10.2p returi	opg 3.09 yiel ns throughou	d, followed It job, no d	l by 530sx (mt to surfac	(144bbl) PP ce, estimate	'H w/addi ed TOC @	tives @ 13.2 2700' CBL.	ppg 1.53 yiel	ld, full						
Logs Log I	were mailed leader, Dire	l 1/15/16. ctional Sur	vey, As-Dri	lled Ameno	led C-102	2 plat, & WBD) are attache	·d.						
	enclosed atta													
	ectrical/Mech indry Notice f	-	•			 Geologic Core Ana 	•		 DST I Other: 	•	ctional Survey			
24 1 here	by cartify the	t the forces	ing and attac	hed informs	tion is cor	nnlate and cor	rect as determ	ined from	m all availa	ble records (see attached instru	ations):			
34, 1 Here	oy certify tha	t the forego	_ ,	ronic Subm	ission #32	8700 Verified USA WTP LI	by the BLM	Well In	formation		etions).			
Name	(please print	DAVID S	TEWART			····	Title	SR. RE	EGULATO	RY ADVISOR				
Signa	Signature (Electronic Submission)								Date 01/15/2016					
Title 18 U	J.S.C. Section	1001 and y false, fict	Title 43 U.S.	C. Section 1 ulent statem	212, make ents or rep	e it a crime for presentations a	any person ki s to any matte	nowingly er within	and willfulits jurisdict	lly to make to any department ion.	or agency			

Additional data for transaction #328700 that would not fit on the form

32. Additional remarks, continued