

NM OIL CONSERVATION

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

ARTESIA DISTRICT
JAN 21 2016
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO.
 30-015-42710
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Cerf 10 State
 6. Well Number:
 9H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 Devon Energy Production Company, L.P.

9. OGRID
 6137

10. Address of Operator
 333 West Sheridan Avenue, Oklahoma City, OK 73102

11. Pool name or Wildcat
 Avalon; Bone Spring, East

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	11	21S	27E		1195	South	150	West	Eddy
III:	L	10	21S	27E		2265	South	290	West	Eddy

13. Date Spudded: 6/2/15
 14. Date T.D. Reached: 8/13/15
 15. Date Rig Released: 8/16/15
 16. Date Completed (Ready to Produce): 12/16/15
 17. Elevations (DF and RKB, RT, GR, etc.): 3284.1' GL

18. Total Measured Depth of Well: 12,526' MD, 7478.16' TVD
 19. Plug Back Measured Depth: 12,564.3'
 20. Was Directional Survey Made?: Yes
 21. Type Electric and Other Logs Run: CBL w/ GR CCL

22. Producing Interval(s) of this completion - Top, Bottom, Name
 7950'-12,544', Bone Spring, East

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	146.5'	30"	600 sx CIC; circ 62 bbls	
13-3/8"	54.5#	780'	17-1/2"	1000 sx CIC; circ 100 bbls	
9-5/8"	40#	2881'	12-1/4"	1020 sx cmt; circ 85 bbls	
5-1/2"	17#	12,610'	8-3/4"	2260 sx cmt; circ 0	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					-7/8" & 3-1/2" L-8	6972.9'	

26. Perforation record (interval, size, and number)
 7950' - 12,544', total 640 holes
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL: 7950'-12,544'
 AMOUNT AND KIND MATERIAL USED: Acidize and frac in 16 stages. See detailed summary attached.

28. PRODUCTION

Date First Production: 12/16/15
 Production Method: Flowing
 Well Status: Producing
 Date of Test: 12/19/15
 Hours Tested: 24
 Choke Size: [blank]
 Prod'n For Test Period: [blank]
 Oil - Bbl: 491
 Gas - MCF: 689
 Water - Bbl: 1156
 Gas - Oil Ratio: 1403.259
 Flow Tubing Press.: 451 psi
 Casing Pressure: 212 psi
 Calculated 24-Hour Rate: [blank]
 Oil - Bbl: [blank]
 Gas - MCF: [blank]
 Water - Bbl: [blank]
 Oil Gravity - API - (Corr.): [blank]

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold
 30. Test Witnessed By: [signature]

31. List Attachments: Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude: [blank] Longitude: [blank] NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Rebecca Deal*
 Printed Name: Rebecca Deal
 Title: Regulatory Compliance Analyst
 Date: 1/19/2016
 E-mail Address: rebecca.deal@dvn.com

[Handwritten Signature]

