

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
ARTESIA DISTRICT
JAN 21 2016

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT

5. Lease Serial No.
NNMN94651

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
CEDAR CANYON 27 FEDERAL 7H

9. API Well No.
30-015-43233

10. Field and Pool, or Exploratory
PIERCE CROSSING BN SPG, E

11. Sec., T., R., M., or Block and Survey
or Area Sec 28 T24S R29E Mer

12. County or Parish
EDDY

13. State
NM

17. Elevations (DF, KB, RT, GL)*
2924 GL

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator
OXY USA INCORPORATED
Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com

3. Address P.O. BOX 50250
MIDLAND, TX 79710
3a. Phone No. (include area code)
Ph: 432-685-5936

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 28 T24S R29E Mer
At surface NESE Lot 1 1790FSL 240FEL 32.185887 N Lat, 103.981228 W Lon
Sec 27 T24S R29E Mer
At top prod interval reported below SWSW Lot M 933FSL 590FWL
Sec 27 T24S R29E Mer
At total depth SESE Lot P 955FSL 249FEL

14. Date Spudded
09/22/2015
15. Date T.D. Reached
11/14/2015
16. Date Completed
☐ D & A ☒ Ready to Prod.
12/14/2015

18. Total Depth: MD 13900
TVD 8769
19. Plug Back T.D.: MD 13886
TVD 8769
20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
HRLA/MCFL/HNGS,SGR,CNL,CMR,CL,RCBL/GRICCL,MUD LOGS

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J55	45.5	0	438		540	129	0	
9.875	7.875 L80	29.7	0	7997	2988	1580	751	0	
6.750	5.500 P110	20.0	0	8949		610	173	5010	
6.750	4.500 P110	13.5	8949	13886		610	173	5010	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2ND BONE SPRING	9453	13798	9453 TO 13798	0.420	504	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9453 TO 13798	912786G SLICK WATER + 30114G 7.5% HCL ACID + 3007494G 15# BXL W/ 9013290# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/13/2016	01/14/2016	24	→	719.0	1790.0	1029.0			FLows FROM WELL
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
23/64	SI	1625.0	→	719	1790	1029	2490	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #328629 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

AB

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	2994	3683	OIL, GAS, WATER	RUSTLER	370
CHERRY CANYON	3684	5100	OIL, GAS, WATER	SALADO	824
BRUSHY CANYON	5101	6685	OIL, GAS, WATER	CASTILE	1442
BONE SPRING	6686	7654	OIL, GAS, WATER	LAMAR	2960
1ST BONE SPRING	7655	8444	OIL, GAS, WATER	BELL CANYON	2994
2ND BONE SPRING	8445	8769	OIL, GAS, WATER	CHERRY CANYON	3684
				BRUSHY CANYON	5101
				BONE SPRING	6686

32. Additional remarks (include plugging procedure):

40. CASING AND LINER RECORD:

5-1/2" X 4-1/2" P110 production casing was cemented w/610sx (173bbl) PPC w/additives @ 13.2ppg 1.6 yield, full returns throughout job, no cmt to surface, estimated TOC @ 5010' CBL.

52. FORMATION (LOG) MARKERS CONTD.
1ST BONE SPRING 7655' TOP (MD)

33. Circle enclosed attachments.

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #328629 Verified by the BLM Well Information System.
For OXY USA INCORPORATED, sent to the Carlsbad

Name (please print) DAVID STEWARTTitle SR. REGULATORY ADVISOR

Signature _____ (Electronic Submission)

Date 01/14/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #328629 that would not fit on the form

32. Additional remarks, continued

2ND BONE SPRING 8445' TOP (MD)

Logs were mailed 1/15/16.
Log Header, Directional Survey, As-Drilled Amended C-102 plat, & WBD are attached.