

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

AUG 3 2015

RECEIVED

5. Lease Serial No. NM - 8606 & NM - 103877
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator Fasken Oil and Ranch, Ltd.	8. Well Name and No. Please see below
3a. Address 6101 Holiday Hill Road Midland, TX 79707	9. API Well No. Please see below
3b. Phone No. (include area code) 432-687-1777	10. Field and Pool or Exploratory Area Please see below
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Please see below	11. County or Parish, State Eddy, New Mexico

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Request to flare</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Casinghead Gas &amp; Gas</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Well Gas</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

DCP is performing maintenance at it's Artesia plat beginning May 13, 2014. DCP anticipates finishing the work on May 19, 2014. Please see attached letter. Fasken respectfully request a few extra days until May 23,2014 in case there are problems and this takes longer than anticipated. The time period requested is May 12, 2014 - May 23, 2014.

Avalon "10" Federal No. 22 - API No. 30-015-31653, NM - 3606, F, Sec. 10, T21S, R26E, 1980' FNL & 1980' FWL, Catclaw Draw; Delaware, East Pool - This well will flare an estimated 11 mcf per day.

Lakeshore "10" Federal No. 5 - API No. 30-015-33234, NM - 3606, Lot 5, Sec. 10, T21S, R26E, 1500' FNL & 1980' FEL, Catclaw Draw; Delaware, East Pool - This well will flare an estimated 12 mcf per day.

Slingshot "35" Federal No. 1 - API No. 30-015-32278, NM - 103877, J, Sec. 35, T20S, R28E, 2100' ESL & 1980' FEL, Burton Flat; Morrow (Pro Gas) Pool - This well will flare an estimated 40 mcf per day.

**ACCEPTED FOR RECORD**

*WTD 8/13/15*  
Accepted for record  
NIAOCD

JUN 04 2015

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Kim Tyson	<del>NAME</del> Title Regulatory Analyst
Signature <i>Kim Tyson</i>	Date 05/08/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**



DCP Midstream  
10 Desta Drive, Suite 400 West  
Midland, TX 79705  
432-620-4000  
**RECEIVED**

April 10, 2014

APR 21 2014

RE: Force Majeure Notice

FASKEN OIL AND  
RANCH, LTD.  
MARKETING

Dear Producer:

A scheduled shutdown of DCP Midstream's ("DCP") Artesia Plant will take place on **May 13, 2014**. The plant is being shut down for a regularly scheduled turnaround to perform necessary maintenance work.

DCP will commence work at its Artesia Plant beginning the morning of May 13, 2014, and all meters in the attached meter list will need to be shut-in by **5:00 PM MT on Monday May 12, 2014**. We anticipate this turnaround to last until May 19, 2014 ("Force Majeure Period"). During the Force Majeure Period, all gas deliveries from the affected meters and/or Delivery Points (as defined in the Contract) must remain shut-in. The Plant Turnaround described above constitutes a Force Majeure event under the Contract.

During the turnaround, DCP Operations personnel will coordinate shut-ins and return to service for affected meters and/or Delivery Points with your field representative in order to ensure that gas deliveries do not restart prior to DCP's completion of the maintenance. For both safety and environmental reasons, DCP will not be able to flare gas at Artesia Plant or the impacted field hoosters and all gas delivered to the attached list of meters and/or Delivery Points must be shut-in as requested.

The DCP field personnel coordinating the shut-ins are:

Danny Forlines - Artesia - office: (575) 677-5207, cell: (575) 802-5148

Kevin Heath - Carlsbad - office: (575) 234-6417, cell: (575) 973-8634

We thank you for your commitment to DCP and regret any inconvenience this maintenance may cause. Please recognize that this work is necessary and, in the longer term, helps DCP Midstream to provide you reliable service. If you have additional questions, please contact Claudia Baeza (432) 620-4136, or myself at the number below.

Sincerely,

David Griesinger  
Managing Director  
432-620-4214

CC: OR