Form 3160-5 (Angerst 2002) DF B	ia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010							
SUNDRY		 Lease Serial No. NMNM114350 If Indian, Allottee or Tribe Name 							
Do not use th abandoned we									
SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No.							
 I. Type of Well Doil Well Gas Well Other Other Oth		8. Well Name and No. KLEIN 33 FEDERAL COM 8H							
2. Name of Operator CIMAREX ENERGY COMPA		9. API Well No. 30-015-42181-00-X1							
3a. Address 202 S CHEYENNE AVE SUIT TULSA, OK 74103.4346	Έ 1000	. (include area code 60-7060)	10. Field and Pool, or Exploratory WILDCAT					
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)				11. County or Parish, and State				
Sec 33 T26S R27E Lot 2 210 32.000215 N Lat, 104.113939				EDDY COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION			F ACTION	N					
Notice of Intent	🗖 Acidize	🗖 Dee	pen	🗖 Produc	tion (Start/Resume)	□ Water Shut-Off			
Subsequent Report	Alter Casing	_	cture Treat	🗖 Reclam		Well Integrity			
	Casing Repair	_	V Construction	Recom	•	🛛 Other Change to Original A			
Final Abandonment Notice	 Change Plans Convert to Injection 	🗆 Pluj	g and Abandon z Back	Water 1	rarily Abandon Disposal	PD			
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Cimarex respectfully request i well. Cimarex proposes to ch also proposes to move the we required for the well pad. This dill it as a Bone Spring Oil We Approved: SHL 210 FSL & 2490 FEL Se	l operations. If the operation respondomment Notices shall be file inal inspection.) approval to change the ori hange the SHL/ BHL there and the SHL/ BHL there and well was approved as a V ill. c. 33-26S-27E_	ults in a multip d only after all ginal drilling by changing the pad. No	le completion or rec requirements, inclue plan for the aboo the directional additional disturi wever Cimarex	ompletion in a ding reclamatic ve reference plan. Cimare bance is is proposing	new interval, a Form 316 on, have been completed, ed ex NM OIL CO a to ARTES	60-4 shall be filed once			
BHL 660 FNL & 1980 FEL S	ec. 28-26S-27E		CHAINC	с ГГ Атта		CEIVED			
Proposed: SHL 290 FSL & 2540 FEL Se	ec. 33-26S-27E	3	SEE ATTACHED FOR RECEIVED						
BHL 330 FNL & 1700 FEL S	ec. 28-26S-27E	C	CONDITIONS OF APPROV						
Engineering OK 1	12/16 TMF)k	Bol Ba	elad	1-25-2-16	ok no Additud			
14. I Mereby certify that the foregoing is	s true and correct. Electronic Submission #3 For CIMAREX ENE nitted to AFMSS for process	RGY COMPA	NY OF CO, sent	to the Carlst	bad	Publickery			
Name (Printed/Typed) ARICKA	EASTERLING		Title REGU		IALYST				
Signature (Electronic	Submission)		Date 10/15/2015						
	THIS SPACE FO	R FEDER	L OR STATE	OFFICE U	ISE				
_Approved By	Deptin I Coffer		For FIE	LD MANAG	ER	Date 1/26/16			
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to condu-	uitable title to those rights in the		OfficeCARLSBAD FIELD OFFICE						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly and ithin its jurisdiction	d willfully to m	nake to any department or	agency of the United			
** BLM REV	ISED ** BLM REVISED) ** BLM R	EVISED ** BLI		D ** BLM REVISE	D **			

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ة ت Additional data for EC transaction #320008 that would not fit on the form

32. Additional remarks, continued

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Please see attached proposed drilling plan and other related documents.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Cimarex Energy Company Klein 33 Fed com 8H 30-015-42181

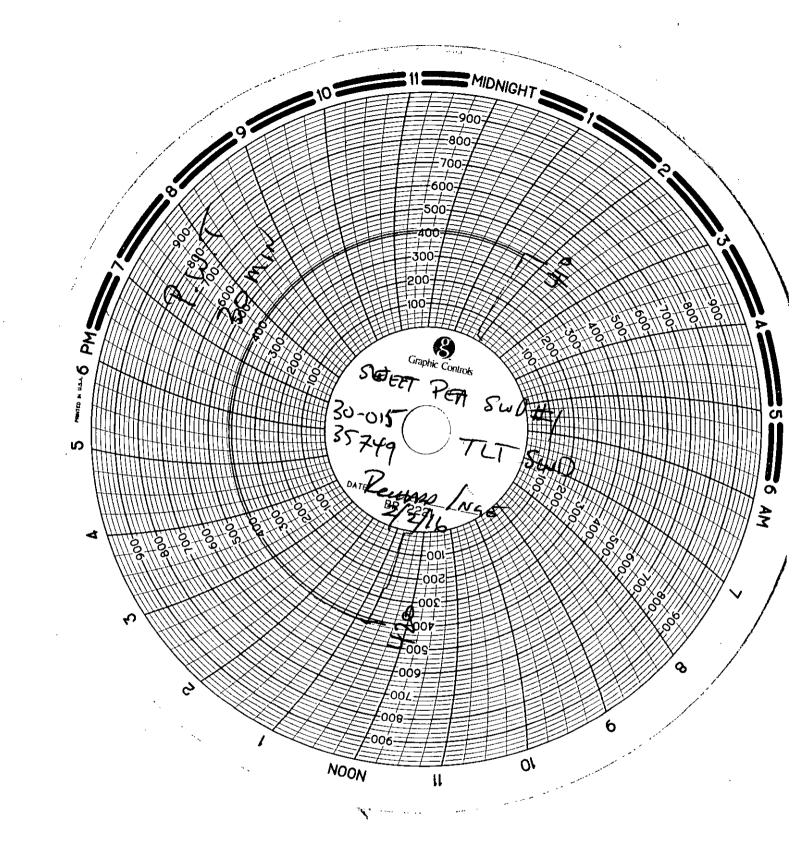
All previous COA still applies except the following:

The minimum required fill of cement behind the 5-1/2 inch Production casing is:

Cement should tie-back at least 200 feet into previous casing string. Operator shall provide method of verification. Additional cement shall be required. Excess calculates to negative 7%

TMAK 011216

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1625 N. French Dr District II 1301 W. Grand Av District III 1000 Rio Brazos R District IV 1220 S. St. Francis 1220 S. St. Francis 1220 S. St. Francis 1220 S. St. Francis		Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505						ION PLA ³ Pool N Queen-Gra	ame					
UL or lot no. N	Section 33	Townshi 17-S	-	Range 27-E		Lot Idn	Feet from 330		North/South line SOUTH	Feet from the 1750		East/We WES		County EDDY
				^{II} Bo	ottor	n Hol	e Locat	ion I	f Different From	m S	urface	I		
UL or lot no.	Section	Townshi	Þ	Range		Lot Ida	Feet from	n the	North/South line	Fe	et from the	East/We	st line	County
¹² Dedicated Acres 40	¹³ Joint o	r Infill	¹⁴ Coi	nsolidation	Code	15 Ord	ier No.			1				
division.					33		· · · · · · · · · · · · · · · · · · ·				I hereby cert to the best of owns a worki the proposed location purs interest, or to order heretof o Signature Mike Pipp Printed Nam I BSUR I hereby c plat was p made by h same is tr 5/8/12 Date of Sur	in the informa- ing interest or unla bottom hole local autor to a contract or entered by the <u>sector</u> <u>pin</u> te <u>vertify</u> that the polotted from f ne or under m ue and correct vey nd Seal of Profe gramillo	ation contains d belief, and t cased mineral ion or has a r with an owne mg agreement division. <u>Decement</u> division. <u>Decement</u> division. <u>Decement</u> division.	riffication ed herein is true and complete hat this organization either interest in the land including ight to drill this well at this r of such a mineral or working tor a compulsory pooling 1/29/16 Date TIFICATION titon shown on this of actual surveys sion, and that the est of my belief. veyor: