FORM 3160-4
(July 1992)

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 2003 RECEIVED OCD - ARTESIA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: NM-0560289

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WORK: OIL WELL [ ] GAS WELL [X] DRY [ ] Other

1b. TYPE OF WELL: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR. [ ] Other

7. UNIT AGREEMENT NAME: Burton Flat Deep Unit

8. FARM OR LEASE NAME, WELL NO.: BFDU #44

2. NAME OF OPERATOR: OCEAN ENERGY, INC.

9. API WELL NO.: 30-015-32274

3. ADDRESS AND TELEPHONE NO.: 1001 Fannin, Suite 1600, Houston, TX 77002; Main No. 713.265.6000/713.265-6834 (Jeanie)

10. FIELD AND POOL OR WILDCAT: Burton Flat Morrow

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*)
At Surface: 3555' FSL & 1660' FWL, Sec. 3, Lot 14

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 3, Lot 14, T21S, R27E

At top prod. Interval reported below: Same

At total depth: Same

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
	4/22/02	Eddy County, NM	

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
6/1/02	7/8/02	10/12/02	3200' GR; 32220 RKB	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
12600' 12600' ~~12498'~~ MD ~~12498'~~ TVD	TD 11249' MD 11249' TVD		------>	12498'	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
11162-11164'; 11220-11224'; 11203-11207' (Middle Morrow sand)

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Laterolog/Micro Laterlog; Compensated Sonic Log

27. WAS WELL CORED: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"/H-40	48#	620'	17-1/2"	Surface, 500 sx Poz C	---
9-5/8"/J-55	40#	2810'	12-1/4"	Surface, 12-5' sx Cl H & Poz	---
7"/ L-80 & P110	26#	12600'	8-3/4"	9650', 640 sx Poz & Cl H	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	11039'	11098'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
11162-11164' - 2' @ 2 SPF - 5 holes		
11220-11224 & 11203-11207' - 8' @ 1 SPF - 10 holes		

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11162-11207'	Frac'd w/49220 gals 65Q Binary, 28501 20/40 Inter-Prop
11284-11249'	CIBP w/35' cement plug
11355'	7" Baker CIBP
12280-12245'	CIBP w/35' cement plug (see wellbore schematic)

33.* PRODUCTION

DATE FIRST PRODUC'	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
10/12/02 (Lo Morrow); 2/5/03 (M. Morrow)	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD ----->	OIL--BBLS.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
2/14/03	24			0	330	0.5	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL-BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
50			0	330	0.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold

TEST WITNESSED BY: Gary Kennedy

35. LIST OF ATTACHMENTS
Wellbore Schematic, Logs, Deviation survey, Form C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jeanie McMillan TITLE Sr. Regulatory Specialist DATE 5/30/2003

***(See Instructions and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any persn knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Capitan	770'		
Delaware	2810'		
Bone Springs	5132'		
Bone Springs 1	6335'		
Bone Springs 2	7065'		
Bone Springs 3	8365'		
Wolfcamp	8740'		
Strawn	10440'		
Lo. Strawn	10462'		
Atoka	10550'		
Morrow	10950'		
Morrow A	11070		
Morrow B	11113'		
Morrow C	11159'		
Morrow D	11229'		
Morrow, L.	11291		
Barnett	11430'		
Mississippian	11782'		
Woodford Shale	12250'		
Devonian	12308'		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

INCLINATION REPORT

DATE: 7/20/02

WELL NAME : Burton Flat Deep Unit #44
LOCATION: Eddy County, New Mexico
OPERATOR: OCEAN ENERGY, INC.
DRILLING CONTRACTOR: GREY WOLF DRILLING COMPANY, LP
Rig #33

I, Mike Reimers, do hereby certify, that the following inclination report was prepared in the office of GREY WOLF DRILLING COMPANY, LP in Alice, Texas, under my supervision, from records of said well, and is true and correct to the best of my knowledge:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
1 @	390	1/2 @	6205	1-1/4 @	11501		
1 @	573	1 @	6759	1-3/4	11995		
1/2 @	1075	1-1/2 @	7276	2	12193		
1-3/4 @	1565	1-1/2 @	7798	2	12533		
2 @	2103	2-3/4 @	8332				
1 @	2607	2-1/2 @	8660				
1 @	3100	1-3/4 @	9094				
1 @	3594	1-3/4 @	9590				
1/2 @	4177	1 @	10194				
1 @	4731	1-3/4 @	10433				
1 @	5226	1	10977				
1/4 @	5718	1 @	11285				

Drilling Contractor:
Grey Wolf Drilling Company, LP

By: Mike Reimers
Mike Reimers, VP of Operations of GP

Subscribed and sworn to before me on this 1st day of August, 2002.

My Commission Expires: 12-13-04

LIVIA GARCIA
NOTARY PUBLIC
STATE OF TEXAS
My Comm. Exp. 12-13-2004

By: Livia Garcia
Livia Garcia
Notary Public - State of Texas
County of Jim Wells

devon	OPERATOR:	LEASE / WELL:	SURVEY LOCATION:	WELL SKETCH:
	OCEAN ENERGY, INC.	BURTON FLAT DEEP UNIT 44	Sec. 3 - T21S - R27E	CURRENT COMPLETION
	DRILLING RIG: GREYWOLF 33	COUNTY / STATE:	SURFACE LOCATION:	FIELD:
	COMPLETION RIG: LUCKY	EDDY COUNTY, NEW MEXICO	3555' FSL & 1660' FWL	BURTON FLAT DEEP UNIT

DIRECTIONAL DATA

KOP:	STRAIGHT HOLE			
MAX DEV:	3.23	deg @	1,800	MD
DEV @ PERFS:	-	deg @	0	MD
DEV @ PERFS:	-	deg @	0	MD
DEV @ PERFS:	2.36	deg @	12,400	MD

DRILLING / COMPLETION FLUID

DRILLING FLUID:	9.50	ppg - (Strawn/Atoka)
DRILLING FLUID:	9.60	ppg - (Morrow)
DRILLING FLUID:	9.80	ppg - (Devonian)
COMPLETION FLUID:	-	ppg -
PACKER FLUID:	8.60	ppg - 2% KCl

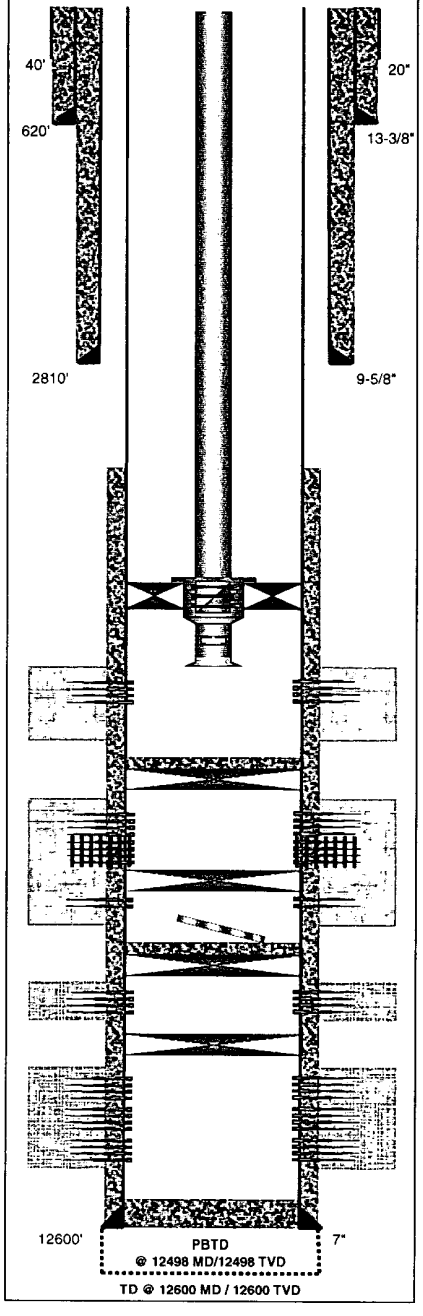
TUBULAR DATA

Tubulars	Size	Weight	Grade	Thread	MD	TVD
DRIVE PIPE						
CONDUCTOR	20.000				40	40
SURFACE	13.375	48.000	H-40	STC	620	620
INTERMEDIATE	9.625	40.000	J-55	LTC	2,810	2,810
PRODUCTION	7.000	26.000	L-80	LTC	Surf-7633	Surf-7633
PRODUCTION	7.000	26.000	P-110	STC	7633-12600	7633-12600
PRODUCTION						
PROD LINER						
TUBING (Short String)						
TUBING (Long String)						
WORKSTRING	2.875	6.500	L-80	EUE 8rd	11,039	11,039

WELLHEAD DATA

TYPE	WOOD GROUP
WP	5,000 psi
TREE / CAP FLANGE:	Not Available
TREE / CAP THREAD:	2-7/8" 8rd
TUBING HANGER:	Not Available
BTM FLANGE:	Not Available
BPV PROFILE:	2-1/2"
ELEVATIONS: RKB: 3220'	GROUND ELEVATION
RKB-ELEV: 20'	3200'

WELLBORE SKETCH



EQUIPMENT DESCRIPTION	O D	I D	LENGTH	DEPTH MD
RKB ELEVATION				20.00
1 Tubing Joint: 2-7/8" 6.5 lb/ft L-80 EUE 8rd	2.875	2.441	31.65	20.00
1 Pup Joint: 2-7/8" 6.5 lb/ft L-80 EUE 8rd	2.875	2.441	8.00	51.65
343 Tubing Joints: 2-7/8" 6.5 lb/ft L-80 EUE 8rd	2.875	2.441	11,038.85	59.65
2-7/8" x 3.25" Seal Assembly	3.250	2.395	9.38	
ETOC at 9650' based on CBL dated 07/15/02				
7" Weatherford 10K Arrow-Pak Seal Bore Retrievable Packer	5.938	3.250	4.75	11,098.50
Weatherford Concentric Coupling	5.938	3.250	0.57	11,103.25
Weatherford Seal Bore Extension	4.000	3.250	4.44	11,103.82
Weatherford Cross-Over Sub	5.938	2.406	1.130	11,108.26
2-3/8" OD, 4.7 lbs/ft, EUE 8rd L-80 Pup Joint	2.375	1.995	11.790	11,109.39
2-3/8" OD Baker "F" Nipple with 1.875" ID Profile (Frac Hardened)	2.375	1.875	0.850	11,121.18
2-3/8" OD, 4.7 lbs/ft, EUE 8rd L-80 Pup Joint	2.375	1.995	1.950	11,122.03
2-3/8" OD Wireline Re-Entry Guide	2.375	1.995	0.470	11,123.98
MORROW SAND (MIDDLE)				11,124.45
Perforations: 11162'-11164' (2' @ 2 spf - 5 Holes) 11220'-11224' and 11203'-11207' (8' @ 1 spf - 10 Holes)	Frac'd Morrow Middle 02/02/03 with 49220 gal 65 Quality Binary, 28501 20/40 Interprop at 12.2 BPM at 8967 psi. ISIP=4188 5 min=3706 10 min=3629 15 min=3559.			
35' Cement Plug ETOC = 11249' RKB				
7" OWEN CIBP (01/19/03)	7.000			11,284.00
MORROW SAND (LOWER)				
Perforations: 11291'-11304' (13' @ 4 spf) 11/21/02 Squeeze Perforations: 11315'-11336 (21' @ 4 spf) Squeezed 09/27/02 and 11/15/02	Frac'd Morrow Lower 12/22/02 with 43000 gal Binary, 46000 20/40 Carboprop at 16 BPM at 9259 psi. ISIP=5665 5 min=4590 10 min=4405 15 min=4235.			
7" BAKER CIBP (11/23/02)	7.000			11,355.00
Squeeze Perforations: 11362'-11367' & 11368'-11373 (10' @ 6 spf)				
Lost Fish: Computalog GR/CCL/Temp Tool/ 1/2 Ejector Tool				
35' Cement Plug ETOC = 12245' RKB				
7" OWEN CIBP	7.000			12,280.00
DEVONIAN CARBONATE				
Perforations: 12317'-12325' (8' @ 4 spf)				
CIBP @ 12290' RKB				
DEVONIAN CARBONATE				
Perforations: 12403' - 12404' (1' @ 2 spf)				
12407' - 12411' (4' @ 2 spf)				
12416' - 12440' (24' @ 2 spf)				
12451' - 12459' (8' @ 2 spf)				
TITAN 22.7 gram charge loaded at 2 SPF, 120 degree phasing				
Charge Performance: EHD=0.40" and Penetration=33.68"				
PLUG BACK DEPTH:			12,498.00	12,498.00
TOTAL WELL DEPTH:			12,600.00	12,600.00

COMMENTS: Drilled to TD 07/05/02 API # 30-015-32274
13-3/8" cemented with 500 sacks
9-5/8" cemented with 1300 sacks
7" cemented with 640 sacks

DRAWING NOT TO SCALE

PREPARED BY: ENOS J. FANGUE

DATE: May 12, 2003