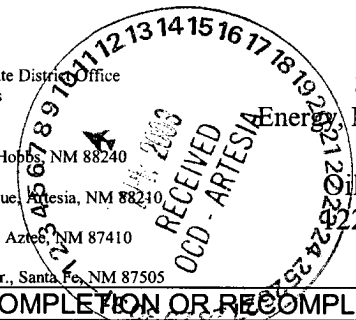


Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505



State of New Mexico
Energy, Minerals and Natural Resources
Conservation Division
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-015-32591
5. Indicate Type of Lease STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name TIZ NOW	
b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. OTHER P&A		8. Well No. 1	
2. Name of Operator MURCHISON OIL & GAS, INC.		9. Pool name or Wildcat 76240 EAGLE CREEK; ATOKA-MORROW, EAST	
3. Address of Operator 1100 MIRA VISTA BLVD., PLANO, TX. 75093-4698			
4. Well Location Unit Letter <u>H</u> : <u>1480</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>29</u> Township <u>17S</u> Range <u>26E</u> NMPM <u>EDDY</u> County			
10. Date Spudded 2/26/03	11. Date T.D. Reached 3/25/03	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.) GL 3383' RKB 3400'
14. Elev. Casinghead			
15. Total Depth 8700	16. Plug Back T.D. P&A'd	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools 8700'
19. Producing Interval(s), of this completion - Top, Bottom, Name N/A			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run DUAL LATEROLOG, GR, CNDL			22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	68 #/FT	404	17-1/2"	500	NONE
9-5/8"	53.5 #/FT	1493	12-1/4"	1100	NONE

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
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30. List Attachments							
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Michael Daugherty Printed Name MICHAEL DAUGHERTY Title V P OPERATIONS Date 4/7/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn 7832
B. Salt	T. Atoka 8223
T. Yates	T. Miss 8608
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta 2303	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo 4298	T.
T. Wolfcamp 5660	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
1400	3160	1760	DOLOMITE & ANHYDRITE
3160	3680	520	DOLOMITE, ANHYDRITE & LIME
3680	4300	620	DOLOMITE, SAND & ANHYDRITE
4300	5440	1140	DOLOMITE, SHALE & ANHYDRITE
5440	6760	1320	DOLOMITE, LIME & SHALE
6760	7540	780	DOLOMITE, LIME, SAND & SHALE
7540	8700	1160	LIME, SAND & SHALE

Clear

OPERATOR: MURCHISON OIL & GAS, INC.
WELL/LEASE: TIZ NOW #1
COUNTY: EDDY

078-0014

STATE OF NEW MEXICO
DEVIATION REPORT

194	1/2
360	1 1/4
879	1/2
1,371	3/4
1,547	1/2
2,024	1/4
2,506	1/2
2,986	3/4
3,434	1
3,657	3/4
4,137	3/4
4,616	1
5,123	1/2
5,666	3/4
6,148	3/4
6,626	1/2
7,104	3/4
7,631	0
8,093	1
8,665	2



By: *Steve Moore*

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 3rd day of April, 2003, by Steve Moore on behalf of Patterson-UTi Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas

My Commission Expires: 4/08/2007

