

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC068282B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
GOLDEN SPUR FEDERAL 1Y

2. Name of Operator
CONOCOPHILLIPS COMPANY
Contact: RHONDA ROGERS
E-Mail: rogers@conocophillips.com

9. API Well No.
30-015-39649-00-S1

3a. Address
MIDLAND, TX 79710 1810

3b. Phone No. (include area code)
Ph: 432-688-9174

10. Field and Pool, or Exploratory
WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T26S R31E SESW 330FSL 1873FWL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Venting and/or Flaring |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips respectfully request to flare/vent from 10/24/15-1/24/16 because of a scheduled shut-down of Ramsey Gas Plant.

Volumes to flare are approximately 60 MCF/pd
Site Security Diagram attached

list of wells:
Golden Spur Federal 1Y API# 30-015-39649 ✓
Golden Spur Federal WC 25 2H API# 30-015-41235V
Golden Spur Federal FBS 3H API# 30-015-41230 ✓

NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 18 2015

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

copied for record
JEO NMOCD 11/20/15

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #321396 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Carlsbad Committed to AFSS for processing by JENNIFER SANCHEZ on 10/29/2015 (16JAS0840SE)

| | |
|------------------------------------|-----------------------------------|
| Name (Printed/Typed) RHONDA ROGERS | Title STAFF REGULATORY TECHNICIAN |
| Signature (Electronic Submission) | Date 10/26/2015 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE 11/2015

Approved By _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

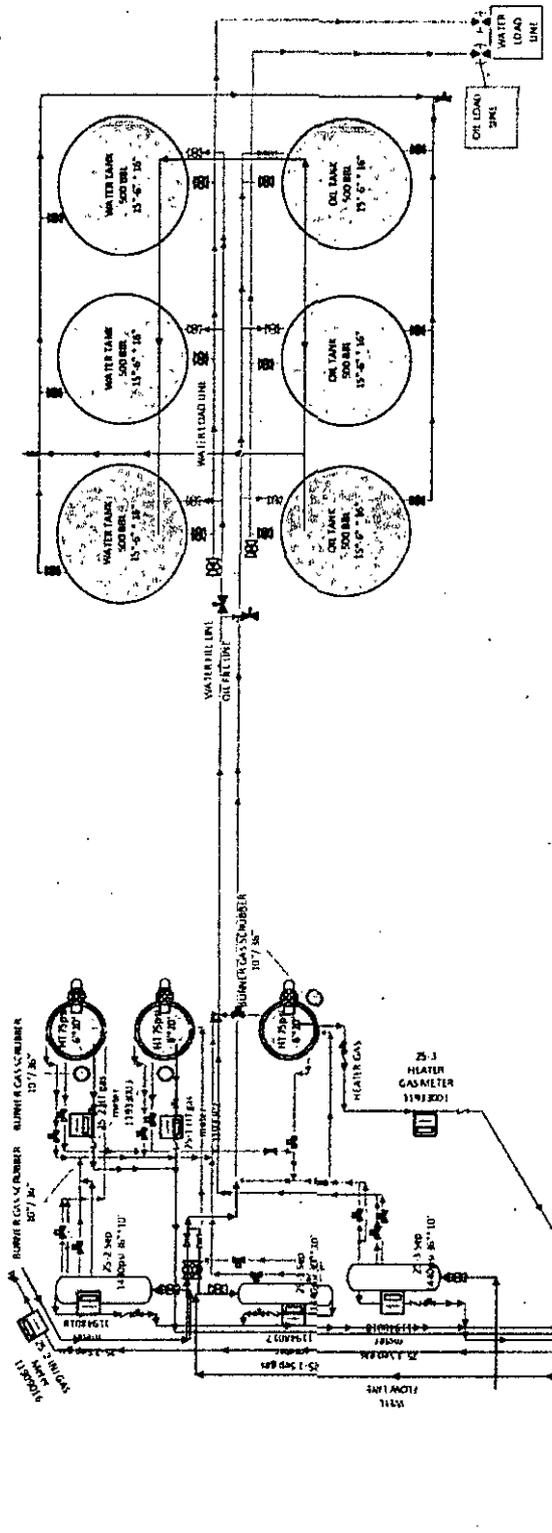
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Revisions to Operator-Submitted EC Data for Sundry Notice #321396

| | Operator Submitted | BLM Revised (AFMSS) |
|----------------|--|--|
| Sundry Type: | FLARE NOI | FLARE NOI |
| Lease: | NMLC068282B | NMLC068282B |
| Agreement: | | |
| Operator: | CONOCOPHILLIPS COMPANY P. O. BOX 51810 MIDLAND, TX 79710 Ph: 432-688-9174 | CONOCOPHILLIPS COMPANY MIDLAND, TX 79710 1810 Ph: 432 688 6800 |
| Admin Contact: | RHONDA ROGERS STAFF REGULATORY TECHNICIAN E-Mail: rogerrs@conocophillips.com Ph: 432-688-9174 | RHONDA ROGERS STAFF REGULATORY TECHNICIAN E-Mail: rogerrs@conocophillips.com Ph: 432-688-9174 |
| Tech Contact: | RHONDA ROGERS STAFF REGULATORY TECHNICIAN E-Mail: rogerrs@conocophillips.com Ph: 432-688-9174 | RHONDA ROGERS STAFF REGULATORY TECHNICIAN E-Mail: rogerrs@conocophillips.com Ph: 432-688-9174 |
| Location: | | |
| State: | NM | NM |
| County: | EDDY | EDDY |
| Field/Pool: | BONE | WILDCAT |
| Well/Facility: | GOLDEN SPUR TANK BATTERY NA Sec 25 T26S R31E Mer NMP SESW | GOLDEN SPUR FEDERAL 1Y Sec 25 T26S R31E SESW 330FSL 1873FWL |



PIPING LEGEND

- OIL ---
- WATER ---
- GAS ---
- DIR ---
- INLET ---

| | |
|------------------------|------|
| CONOCO PHILLIPS | |
| PFS & SITE SECURITY | |
| Golden Spur CTB | |
| Reeves County Texas | |
| SEC. 25, BLK. 31, B31E | |
| DATE | 10-1 |
| SCALE | 1:1 |
| PROJECT | 1077 |
| NO. | 1077 |
| REV. | 1077 |

25-3 INLET
GAS METER
11933001

FLARE LINE
FLARE METER

25-3 INLET
GAS METER
11933001

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 110215