

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. NMLC028784B
2. Name of Operator COG OPERATING LLC Contact: JENNIFER JOHNS E-Mail: jjohns@concho.com		6. If Indian, Allottee or Tribe Name
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-686-3004	7. If Unit or CA/Agreement, Name and/or No. NMMN88525X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T17S R29E SESW 1289FSL 2512FWL		8. Well Name and No. BURCH KEELY UNIT 631
		9. API Well No. 30-015-38648-00-S1
		10. Field and Pool, or Exploratory BURCH KEELY-GLORIETA-UPPER YE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flaring
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Actual gas flared for this battery for 5/8/15 to 8/5/15 is as follows:

(Permit approval: Electronic Submission #301375)

May
Total for Battery = 1492 mcf

June
Total for Battery = 0 mcf

July
Total for Battery = 0 mcf

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 30 2015

RECEIVED

UPO 11/6/15
Accepted for record
NMOC

14. I hereby certify that the foregoing is true and correct. Electronic Submission #320722 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/23/2015 (16JAS0764SE)	
Name (Printed/Typed) JENNIFER JOHNS	Title OPERATING ENGINEER
Signature (Electronic Submission)	Date 10/20/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #320722 that would not fit on the form

32. Additional remarks, continued

Aug

Total for Battery = 0 mcf

Number of wells flared: (45)

BURCH-KEELY UNIT #87 30-015-21662
BURCH-KEELY UNIT #88 30-015-21665
BURCH-KEELY UNIT #89 30-015-03079
BURCH-KEELY UNIT #90 30-015-03073
BURCH-KEELY UNIT #106 30-015-26890
BURCH-KEELY UNIT #107 30-015-03076
BURCH-KEELY UNIT #108 30-015-25668
BURCH-KEELY UNIT #110 30-015-03067
BURCH-KEELY UNIT #111 30-015-21294
BURCH-KEELY UNIT #112 30-015-03075
BURCH-KEELY UNIT #139 30-015-03102
BURCH-KEELY UNIT #141 30-015-03110
BURCH-KEELY UNIT #219 30-015-27726
BURCH-KEELY UNIT #220 30-015-27769
BURCH-KEELY UNIT #221 30-015-27764
BURCH-KEELY UNIT #222 30-015-27788
BURCH-KEELY UNIT #235 30-015-28584
BURCH-KEELY UNIT #246 30-015-28330
BURCH-KEELY UNIT #271 30-015-29301
BURCH-KEELY UNIT #276 30-015-29512
BURCH-KEELY UNIT #280 30-015-29921
BURCH-KEELY UNIT #281 30-015-29511
BURCH-KEELY UNIT #315 30-015-30642
BURCH-KEELY UNIT #324 30-015-32427
BURCH-KEELY UNIT #325 30-015-32428
BURCH-KEELY UNIT #326 30-015-32429
BURCH-KEELY UNIT #340 30-015-32757
BURCH-KEELY UNIT #344 30-015-32712
BURCH-KEELY UNIT #345 30-015-32713
BURCH-KEELY UNIT #363 30-015-32992
BURCH-KEELY UNIT #365 30-015-32867
BURCH-KEELY UNIT #376 30-015-33569
BURCH-KEELY UNIT #413 30-015-36209
BURCH-KEELY UNIT #415 30-015-37131
BURCH-KEELY UNIT #623 30-015-38561
BURCH-KEELY UNIT #624 30-015-39126
BURCH-KEELY UNIT #629 30-015-40705
BURCH-KEELY UNIT #630 30-015-38647
BURCH-KEELY UNIT #631 30-015-38648
BURCH-KEELY UNIT #636 30-015-38558
BURCH-KEELY UNIT #699 30-015-39551
BURCH-KEELY UNIT #406H 30-015-35564
BURCH-KEELY UNIT #967H (FKA 10-6H) 30-015-39572
BURCH-KEELY UNIT #637 30-015-40183
BURCH-KEELY UNIT #85 30-015-21663

Reason: FRONTIER SHUTDOWN 7 DCP PLANT ISSUES.