

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88401
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87503

State of New Mexico
Energy, Minerals and Natural Resources
Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

NM OIL CONSERVATION
ARTESIA DISTRICT
FEB 08 2016
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Cotton Draw Unit

6. Well Number:
99

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Devon Energy Production Company, L.P.

9. OGRID
6137

10. Address of Operator
333 West Sheridan Avenue, Oklahoma City, OK 73102

11. Pool name or Wildcat
Seismic Monitor; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	36	24S	31E		330	North	2310	East	Eddy
Blk:	0	0	0	0		0		0		0

13. Date Spudded: **12/26/14** 14. Date T.D. Reached: **1/15/15** 15. Date Rig Released: **1/21/15** 16. Date Completed (Ready to Produce): **N/A** 17. Elevations (DF and RKB, RT, GR, etc.): **3508.3' GL**

18. Total Measured Depth of Well: **10,750' MD, 10,748.02' TVD** 19. Plug Back Measured Depth: **10,670'** 20. Was Directional Survey Made?: **Yes** 21. Type Electric and Other Logs Run: **GR/Resistivity/Litho-Density**

22. Producing Interval(s) of this completion - Top, Bottom, Name
8238'-10618', Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	810'	17-1/2"	860 sx CIC; circ 318 sx	
9-5/8"	40#	4288.1'	12-1/4"	1480 sx CIC; circ 186 sx	
5-1/2"	17#	10,716.2'	8-3/4"	1413 sx CH; circ 0	TOC @ 5120'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number): **8238' - 10618', total 216 holes**

27. ACHD, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL: **8238'-10618'** AMOUNT AND KIND MATERIAL USED: **Acidize and frac in 6 stages. See detailed summary attached.**

28. PRODUCTION

Date First Production: **N/A** Production Method (*flowing, gas lift, pumping - Size and type pump*): **N/A** Well Status (*Prod. or Shut-in*): **Producing**

Date of Test: N/A	Hours Tested: 24	Choke Size:	Prod'n For Test Period:	Oil - Bbl: 0	Gas - MCF: 0	Water - Bbl: 0	Gas - Oil Ratio:
Flow/Tubing Press.:	Casing Pressure:	Calculated 24-Hour Rate:	Oil - Bbl:	Gas - MCF:	Water - Bbl:	Oil Gravity - API - (<i>Corr.</i>):	

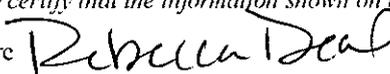
29. Disposition of Gas (*Sold, used for fuel, vented, etc.*): **Sold** 30. Test Witnessed By:

31. List Attachments: **Directional Survey, Logs**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude: Longitude: NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:  Printed Name: **Rebecca Deal** Title: **Regulatory Compliance Analyst** Date: **2/5/2016**

E-mail Address: **rebecca.deal@dmv.com**



