NMOC.

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR RUBEALLOF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: Into 31, 2010

						ACIVICIA I			_	<u>}</u>					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5, Lease Serial No. NMNM81586				
ta. Type of Well ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other											6. If Indian, Allottee or Tribe Name				
b. Type of	Type of Completion ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Other) Diff, R	esvr.	7. Unit or CA Agreement Name and No.						
2. Name of OXY US	Operator SA INCORF		·····	 -	Contact: Julyn_mendiol					-		ase Name EDAR CA		ell No. N 23 FEDE	RAL 5H
3. Address	P,O. BOX MIDLAND		10		· · · · · · · · · · · · · · · · · · ·	3a, Pl Ph: 4	hone No 132-685	. (include ar -5936	ea code)		9. AF	I Well No	٥.	30-015-4	13282
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec. 22 T24S B295 Mer.												10. Field and Pool, or Exploratory PIERCE CROSSING BN SPG. E			
Sec 22 T24S R29E Mer At surface NENE Lot A 1317FNL 195FEL 32.206490 N Lat, 103.963894 W Lon Sec 23 T24S R29E Mer At top prod integral superiod below. NMMW Lot D 479ENL 475EEL											11. Sec., T., R., M., or Block and Survey or Area Sec 22 T24S R29E Mer				
At top prod interval reported below NWNW Lot D 479FNL 475FEL Sec 24 T24S R29E Mer At total depth NENW Lot C 471FNL 2406FWL 32.208637 N Lat, 103.938201 W Lon											12. County or Parish 13. State NM				
14. Date Spi	4. Date Spudded 11/26/2015 15. Date T.D. Reached 12/20/2015 16. Date Completed 01/15/2016 17/2016							rod.	17. Elevations (DF, KB, RT, GL)* 2942 GL						
18. Total De	epth:	MD TVD	1638 9014		Plug Back 1		MD TVD	1632 9012		20. Dept	h Brid	ge Plug S	et:	MD TVD	
21. Type Ele	ectric & Oth	er Mechar	nical Logs R		copy of each)				2. Was v	vell cored	· ·	No No	П Үе	s (Submit a	nalysis)
MŪDLC	OGS, SLS,	RCBL\GF	RICCL		. ,			{ -	Was E	OST run? ional Surv	ທອນ?	No No	Ye:	s (Submit a s (Submit a	nalysis)
3. Casing an	d Liner Rec	ord (Reno	rt all strings	s set in well					Direct	ionai aul V	cyr		L 10	a (Suomin al	Julysis)
Casing and Liner Record (Rep. Hole Size Size/Grade			Wt. (#/ft.) Top (MD)		Bottom (MD)	Stage Ce	- 1		No. of Sks. & Type of Cement		Vol.	Cement Top*		Amoun	t Pulled
14.750	10.	750 J55	45.5	 	0 444	 -		. , pc 0x C	550	(BBI	132		0	o	
9.875	7.	625 L80	29.7 0		0 7675	5	3033		1570		765		0		
6.750		00 P110	20.0		0 9104			·	1110		314		3380		
6.750	4.500 P110		13.5	910	4 16370	<u> </u>		1110		<u> </u>	314		3380		
	 			 	+	 -				 				 	
	t .			1	J					I				1	
24 Tuhing F	Record									L					
		(D) Pa	icker Denth	(MD)	Size Dept	th Set (MD) Pa	cker Denth	(MD)	Size	Der	oth Set (M	D)	Packer Der	κρ(MD)
	Record Depth Set (M	(ID) Pa	icker Depth	(MD)	Size Dept	th Set (MD)) Pa	cker Depth	(MD)	Size	Der	oth Set (M	D)	Packer Der	ир-(MD)
Size D	Depth Set (M	ID) Pa	cker Depth	(MD)		th Set (MD			(MD)	Size	Der	oth Set (M	D)	Packer Der	ир-(MD)
Size D	Depth Set (M	ID) Pa	cker Depth			. Perforatio		d	(MD)	Size Size		oth Set (M	D)	Packer Dep	
Size C 25. Producing . For A) 2ND	Depth Set (M		Τορ		26	. Perforatio	on Recor	d			N	o. Holes	D) OPE	Perf. Stat	
Size D 25. Producing . For A) 2ND B)	Depth Set (Mong Intervals		Τορ	E	26 lottom	. Perforatio	on Recor	d nterval		Size	N	o. Holes		Perf. Stat	
Size C 25. Producing . For A) 2ND B)	Depth Set (Mong Intervals		Τορ	E	26 lottom	. Perforatio	on Recor	d nterval		Size	N	o. Holes		Perf. Stat	
Size C 25. Producing . For A) 2ND B) C)	Depth Set (M g Intervals rmation BONE SPI	RING 1	Тор	9166	26 lottom	. Perforatio	on Recor	d nterval		Size	N	o. Holes		Perf. Stat	
Size D. 25. Producing For A) 2ND 3) C) 27. Acid, Fra	Depth Set (Many Intervals rmation BONE SPI	RING ment, Cem	Тор	9166	26 lottom	. Perforatio	on Recor forated la	d nierval 9166 TO 18	5263	Size 0.42	N	o. Holes		Perf. Stat	
Size C. 25. Producing . For A) 2ND B) C) D) 27. Acid, Fra	Depth Set (Many Intervals rmation BONE SPI acture, Treat Depth Intervals	RING ment, Cem	Top	9166 9166	26 Sottom 16263	. Perforatio	on Recor forated I	d Interval 0166 TO 18	6263 /pe of M	Size 0.42t	N	o Holes 864		Perf. Stat	
Size D. 25. Producing For A) 2ND 3) C) D) 27. Acid, Fra	Depth Set (Many Intervals rmation BONE SPI acture, Treat Depth Intervals	RING ment, Cem	Top	9166 9166	26 lottom	. Perforatio	on Recor forated I	d Interval 0166 TO 18	6263 /pe of M	Size 0.42t	N	o Holes 864		Perf. Stat	
Size C. 25. Producing . For A) 2ND B) C) D) 27. Acid, Fra	Depth Set (Many Intervals rmation BONE SPI acture, Treat Depth Intervals	RING ment, Cem	Top	9166 9166	26 Sottom 16263	. Perforatio	on Recor forated I	d Interval 0166 TO 18	6263 /pe of M	Size 0.42t	N	o Holes 864		Perf. Stat	
Size C. 25. Producing For A) 2ND B) C) D) 27. Acid, Fra	Depth Set (Mong Intervals rmation BONE SPI acture, Treat Depth Interval	ment, Cerrill	Top	9166 9166	26 Sottom 16263	. Perforatio	on Recor forated I	d Interval 0166 TO 18	6263 /pe of M	Size 0.42t	N	o Holes 864		Perf. Stat	
Size C. 25. Producing For A) 2ND B) C) D) 27. Acid, Fra D	Depth Set (More Intervals rmation BONE SPI acture, Treat Depth Interval	ment, Cerrul 16 TO 162	Top ient Squeeze 63 157086	9166 9166 e, Etc.	26 lottom 16263	Perforation Perf	Am	d nterval 3166 TO 16 ount and Ty + 38052450	5263 Vpe of M G 15# BX	Size 0.421 aterial L W/ 1056	NO N	o. Holes 864 SAND		Perf. Stat	
Size C. 25. Producing For A) 2ND B) C) D) 27. Acid, Fra D 28. Production ate First T	Depth Set (Mong Intervals rmation BONE SPI acture, Treat Depth Interval	ment, Cerrill	Top	9166 9166	26 lottom 16263 VATER + 40766	. Perforatio	on Recor forated I	d Interval 2166 TO 16 Interval And Ty	6263 /pe of M	Size 0.421 aterial L W/ 1056	NO N	o Holes 864		Perf. Stat	
Size C. 25. Producing For A) 2ND B) C) D) 27. Acid, Fra D 28. Production ate First oduced D1/19/2016	Depth Set (Many Intervals of the Set (Many Inter	ment, Cermil 6 TO 162	Top Top 157086	9166 9166 e, Etc. 1G SLICK W	26 lottom 16263 VATER + 40766 Gas MCF 465.0	Perforation Perfor	Am CL ACID	d Interval 2166 TO 16 Interval And Ty	Gas Gravity	Size 0.42	NO N	o. Holes 864 SAND		Perf. Stat	
Size E. 15. Producing For A) 2ND B) 17. Acid, Fra D 18. Production the First State of the First Stat	Depth Set (Management of Management of Manag	ment, Cermil 6 TO 162	Top Top Test Production 24 Hr	9166 e, Etc. GSLICK W	26 16263	Perforation Perf	Oil Gray Corr Al	d Interval 2166 TO 16 Interval And Ty	Gas	Size 0.42	NO N	o. Holes 864 SAND		Perf. Stat	
Size F. 25. Producing For A) 2ND B) 27. Acid, Fra D 28. Production Re First adduced 1/1/9/2016 oke Technology and the first adduced 1/1/9/2016 oke The first adduced 1/	Depth Set (Many Intervals of the Set (Many Inter	ment, Cemil 6 TO 162 A Hours Tested 24 Csg	Top Top 157086	9166 9166 e, Etc. 1G SLICK W	26 16263	Perforation Perfor	Am CL ACID Oil Grav Corr Al	d Interval 2166 TO 16 Interval And Ty	Gas Gravity Well Sta	Size 0.42	NO N	o. Holes 864 SAND		Perf. Stat	
Size C. 25. Producing Por A) 2ND B) C) D) 27. Acid, Fra D 28. Productic ate First oduced D1/19/2016 Doke Text oduced See Control of the	Depth Set (Magnetic New York) BONE SPI BONE	RING ment, Cem l 6 TO 162 A Hours Tested 24 Csg Press 1100.0	Top Top Test Production 24 Hr	9166 e, Etc. Gil BBL 157.0. Oil BBL	26 16263	Perforation Perfor	Oil Gray Corr Al	d nterval 2166 TO 16 nount and T) + 38052456	Gas Gravity Well Sta	Size 0.42	8800#	o. Holes 864 SAND	OPE	Perf. Stat	
Size C. 25. Producing For A) 2ND B) C) D) 27. Acid, Fra D 28. Production ate First orduced 01/19/2016 bloke 17 ze 24/64 S 28a, Production ate First Telephone Teleph	Depth Set (Magnetic New York) BONE SPI BONE	RING ment, Cem l 6 TO 162 A Hours Tested 24 Csg Press 1100.0	Top Top Test Production 24 Hr	9166 e, Etc. Gil BBL 157.0. Oil BBL	Gas MCF 465	Perforation Perfor	Oil Gray Corr Al	d nterval 3166 TO 16 nount and T) + 38052450	Gas Gravity Well Sta	Size 0.42t	8800#	SAND	OPE	Perf. Stat	
25. Producing For A) 2ND B) C) D) 27. Acid, Fra D 28. Production Produced O1/19/2016 hoke Take First 24/64 S 28a. Production atter First Toduced	Depth Set (More Intervals of the Set (More Inter	RING ment, Cerril 6 TO 162 A Hours 24 Csg Press 1100.0 I B Howrs	Top Top Test Test Test Test Test	9166 e, Etc. IG SLICK W Oil BBL 157.0. Oil	Gas MCF 1 465 Gas MCF 1 Ga	Perforation Perfor	Oil Gravio	d nterval 3166 TO 16 nount and T) + 38052450	Gas Gravity Well Sta	Size 0.42	8800#	SAND SAND EB	OPE	Perf. Stat N	US SERO

							·						
	fuction - Interv	al C	·- 	,									
Date First Produced	lesi Date	Hours Tested	Production	Oil UBL	Gas MCF	Water BBL	Oil Gravity Coss. API	Ga Ge	7c11/2	Production Method	•		
Choke Size	Thg Press Flwg St	Csg Press	24 lb. Rate	Oif BBL	Gas MCF	Water BBL	Gas Oil Ratro	W	ell Status	<u> </u>		`	
28c. Prod	luction - Interv	al D	ــــــــــــــــــــــــــــــــــــــ	<u> </u>	J.,		<u> </u>	!_		-			
Date First Produced	lest Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Od Gravity Corr API	Ga Gr	is avits	Production Method			
Choke Size	Thg Press Flug St	Csg 24 Hr Press Rate		Oil Gas BBL MCF		Water BBL	Gas Oil Ratio			<u></u>			
29. Dispe SOLI	sition of Gas(Sold, used	for fuel, vent	ed. eic.)		<u></u>	<u></u>	ــــــــــــــــــــــــــــــــــــــ				. <u></u>	
	nary of Porous	Zones (In	clude Aquife	rs):					31 For	mation (Log) Mar	kers		
Show tests,	all important	zones of p	orosity and c	ontents there	cof; Cored : 2 tool open	intervals and a , flowing and s	dl drill-stem shut-in pressure	28		(
Formation			Top Bottom			Description	is, Contents, etc	ntents, etc.		Name		Тор	
DELL CA	BELL CANYON						<u> </u>				·	Meas. Depth	
CHERRY BRUSHY BONE SF 2ND BON 32. Addit 40. C 5-1/2'	CANYON CANYON PRING IE SPRING IE SPRING IONAL TEMPLING IONAL TEMPL	LINER R	EČORĎ: ction casing	was cemer	Oli Oli Oli Oli	-, GAS, WAT -, GAS, WAT -, GAS, WAT -, GAS, WAT -, GAS, WAT	ER ER ER	ives @	SAI CAI LAI BEI CHI BRI	STLER LADO STILE MAR LL'CANYON ERRY CANYON USHY CANYON NE SPRING		440 510 1529 3021 3075 3773 5190 6733	
CBL.					,	,		-			••		
52. F6 2ND I	ORMATION (BONE SPRIN	LOG) MA NG 802	ARKERS CO 26' TOP (MI	DNTD. D) 									
	enclosed attac												
Electrical/Mechanical Logs (1 full set req'd.) Sundry Notice for plugging and cement verification						 Geologic R Core Analy 	-		DST Report 4. Directional Survey Other:				
34. I herel	by certify that	the forego	_			=	ect as determine by the BLM W TED, sent to			records (see attac) tem.	ned instructio	ns):	
Name	(please print)	DAVID S	TEWART				Title S	R. REGI	ULATORY	ADVISOR		· .	
Signat	Signature (Electronic Submission)						Date <u>0</u>	Date 01/20/2016				· .	
Tr/At = 10 71	18.0.0	100: '	Cid. 40 TTC (Cont. 1		A continue C			1				
of the Uni	ited States any	false, ficti	tious or fradi	lent stateme	ents or repre	esentations as	ny person knov to any matter w	wingty an vithin its j	a willfully t jurisdiction.	o make to any dep	artment or a	gency	

Additional data for transaction #329203 that would not fit on the form

32. Additional remarks, continued

Logs were mailed 1/21/16. Log Header, Directional Survey, As-Drilled Amended C-102 plat, & WBD are attached.