

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCED
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMMN0556811

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
NITRO 11 FEDERAL 1H

9. API Well No.
30-015-34770

10. Field and Pool, or Exploratory
COUNTY LINE TANK ABO

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CIMAREX
Contact: RHONDA SHELDON
E-Mail: rsheldon@cimarex.com

3a. Address
202 S. CHEYENNE AVE, SUITE 1000
TULSA, OK 74103

3b. Phone No. (include area code)
Ph: 918-295-1709

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 11 T16S R29E 1580FNL 660FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

H2S ROE:
100 PPM = 2.3'
500 PPM = 1.06'

NM OIL CONSERVATION
ARTESIA DISTRICT
FEB 08 2016

ACCEPTED FOR RECORD
NMOCD
RDS

RECEIVED

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #328241 verified by the BLM Well Information System
For CIMAREX, sent to the Carlsbad

Name (Printed/Typed) RHONDA SHELDON Title REGULATORY TECHNICIAN

Signature (Electronic Submission) Date 01/11/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD
JAN 25 2016
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



Analytical Laboratory Report for: CIMAREX ENERGY COMPANY	 Chemical Services
	Account Representative: Nallon, David

Production Water Analysis

Listed below please find water analysis report from: NITRO 11 FEDERAL #1, #1 H

Lab Test No: 2008104756 Sample Date: 01/23/2008
 Specific Gravity: 1.052

TDS: 78445
 pH: 6.58

Cations:	mg/L	as:
Calcium	6061	(Ca ⁺⁺)
Magnesium	1729	(Mg ⁺⁺)
Sodium	17710	(Na ⁺)
Iron	36.30	(Fe ⁺⁺)
Potassium	2785.0	(K)
Barium	0.35	(Ba ⁺⁺)
Strontium	70.80	(Sr ⁺⁺)
Manganese	0.64	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	952	(HCO ₃ ⁻)
Sulfate	2300	(SO ₄ ⁼)
Chloride	46800	(Cl)
Gases:		
Carbon Dioxide	410	(CO ₂)
Hydrogen Sulfide	120	(H ₂ S)
Oxygen	4.1	(O ₂) ppm

*H₂S
120 ppm*