

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCB
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM030458

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891000303X

8. Well Name and No.
POKER LAKE UNIT CVX JV BS 034H

9. API Well No.
30-015-42667-00-X1

10. Field and Pool, or Exploratory
UNDESIGNATED

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BOPCO LP
Contact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com

3a. Address
P O BOX 2760
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 20 T25S R31E NWNW 531FNL 557FWL
32.071767 N Lat, 103.482315 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report the drilling operations on the referenced well.

11/27/2014
Spud 17-1/2" hole

11/28/2014 - 11/30/2014
TD @ 1100'. Run total of 24 jts of 13-3/8", 54.5#, J-55, STC casing. Shoe @ 1084'. LEAD CMT: 100 sks of thixotropic followed by 550 sks (183 bbls) Class C + additives. TAIL CMT: 350 sks (83 bbls) Class C + additives. Bump plug. Partial returns throughout cement job. Circulate no cement to surface. WOC 6 hours. Run temp survey. TOC 540'. Run 1". Pumped 237 sacks (56.6 bbls) Class C and circulated 15 bbls of cement. Cmt fell back. WOC 5 hrs. Pumped 2nd top out cement 33 sks (8 bbls)

Accepted for record
NMOCB
JRS

NM OIL CONSERVATION
ARTESIA DISTRICT
FEB 08 2016
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #293772 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by MARISSA KLEIN on 06/17/2015 (15MGK0106SE)

Name (Printed/Typed) TRACIE J CHERRY Title REGULAR ANALYST FOR RECORD

Signature (Electronic Submission) Date 03/04/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APR 28 2016

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By _____ Title _____ Date _____

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #293772 that would not fit on the form

32. Additional remarks, continued

Class C. Move rig to PLU CVX JB PB 007H.

12/04/2014

Test pipe rams, blind rams, floor valves, choke manifold lbop, kelly hose and all surface lines back to mud pumps to 250 psi low and 3,000 psi high, all test held for 10 min. Function tested by Man Welding testers. Record all tests on chart. Test 13-3/8", surface casing to 1,900 psi and hold for 30 min, good test. Drill 12-1/4" hole.

12/06/2014

TD @ 4215'. Run 99 jts of 9-5/8", 40#, J-55, LTC, set @ 4,192'. LEAD CMT: 1,400 sks (466 bbls) 35/65 Poz C + additives. TAIL CMT: 150 sks (35 bbls) Class C + additives. Circulate 435 sks (150 bbls) cement to surface. Move rig.

12/29/2014

Test pipe rams, blind rams, floor valves, choke manifold lbop, kelly hose and all surface lines back to mud pumps to 250 psi low and 3,000 psi high, all test held for 10 min. Record all tests on chart. Test 9-5/8" to 2,750 psi held 30 min, Good test. Drill 8-3/4" hole.

11/30/2014

TD 8-3/4" hole @ 10,666' MD/10020 TVD. Change to 7-7/8" bit.

01/15/2015

TD @ 17,853' MD/9,999' TVD

02/02/2015 ? 02/03/2015

Float in 5-1/2", 17.0#, HCP-110, BTC casing, landed @ 17,853'. DV tool at 5,048'. 1ST STAGE LEAD CMT: 650 sks (266 bbls) VersaCem H + additives. TAIL CMT: 1,525 sks (323 bbls) VersaCem H + additives. Bump plug. Open DV tool, circulate red dye to surf, no cmt. 2ND STAGE LEAD CMT: 250 sks (101 bbls) VersaCem C + additives. TAIL CMT: 100 sks (24 bbls) HalCem C. Bump plug. Close DV tool. Est. TOC 3198

02/04/2014

Release drilling rig.