

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM20965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM129167

8. Well Name and No.
RDX FEDERAL COM 17 26H

9. API Well No.
30-015-42752-00-X1

10. Field and Pool, or Exploratory
UNDESIGNATED

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
RKI EXPLORATION & PROD LLC
Contact: HEATHER BREHM
E-Mail: hbrehm@rkixp.com

3a. Address
210 PARK AVE SUITE 900
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-996-5769
Fx: 405-949-2223

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T26S R30E SWSE 0200FSL 1425FEL
32.020887 N Lat, 103.535827 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BHL LEASE SERIAL NUMBER: NM-101110

RKI RESPECTFULLY REQUESTS THE APPROVAL TO ADJUST THE SETBACKS WITH A SLIGHT MODIFICATION TO THE WELLBORE PATH. THE SHL WILL REMAIN THE SAME AS WILL ALL OTHER APD DETAILS. PLEASE REFER TO THE REVISED C-102 AND DRILLING PLANS ATTACHED. THE WELL IS SET TO SPUD UPON APPROVAL.

well is already drilled

Accepted for record
NMOCD
JRS

NM OIL CONSERVATION
ARTESIA DISTRICT
FEB 08 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #315546 verified by the BLM Well Information System
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/13/2015 (16JAS1119SE)

Name (Printed/Typed) HEATHER BREHM Title REGULATORY ANALYST

Signature (Electronic Submission) Date 09/04/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE JUN 6 2018

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

RKI Explorations & Production, LLC
Drilling Program

Well RDX 17-261H
Location Surface: 200 FSL 1,425 FEL Sec. 17-265-30E
Bottom Hole: 230 FNL 1,730 FEL Sec. 17-265-30E

County Eddy
State New Mexico

- 1) The elevation of the unprepared ground is 3,125 feet above sea level.
18 KB 3,143
- 2) A rotary rig will be utilized to drill the well to 15,227 feet and run casing.
This equipment will then be rigged down and the well will be completed with a workover rig.
- 3) Proposed depth is 15,227 feet measured depth

4) Estimated tops:

	MD	TVQ	Thickness	Fluid	
Rustler	800	800		Freshwater	
Salado	1,100	1,100			
Base Lamar Lime	3,398	3,390			
Delaware Top	3,432	3,424		Oil	BHP
Cherry Canyon Sand	4,530	4,517		Oil	1,987 psi
Topper Green				Oil	
Kingrea	6,221	6,206		Oil	
Bone Spring Lime	7,257	7,242		Oil	3,186 psi
Bone Spring 1st SS	8,157	8,142		Oil	
Bone Spring 2nd SS	8,970	8,955		Oil	3,940 psi
Bone Spring 3rd SS	10,072	10,057		Oil	4,425 psi
KOP	10,115	10,100		Oil	4,444 psi
Wolfcamp	10,485	10,445		Oil	4,596 psi
Wolfcamp Target Top	11,115	10,744		Oil	4,727 psi
Landing Point	11,115	10,744			4,727 psi
					psi
Total Depth	15,227	10,744			230 Degrees F
Lateral Length	4,112' MD				

*Note: All mineral resources encountered will be protected by running casing and raising cement across all encountered resources.

5) Casing program:

Hole Size	Top	Bottom	OD Csg	Weight	Grade	Connection	Burst	Pressure Max	Burst SF
17 1/2"	0	1,000	13 3/8"	54.5	J-55	STC	2730	468	5.83
12 1/4"	0	7,257	9 5/8"	40	HCL-80	LTC	5750	3774	1.52
8 3/4"	0	15,227	5 1/2"	20	P-110	BTC	12630	10000	1.26

*Burst SF = Burst / Pmax

Hole Size	Top	Bottom	OD Csg	Weight	Grade	Connection	Collapse	Mud Weight	Collapse SF
17 1/2"	0	1,000	13 3/8"	54.5	J-55	STC	1580	9.0	3.38
12 1/4"	0	7,257	9 5/8"	40	HCL-80	LTC	4230	10.0	1.12
8 3/4"	0	15,227	5 1/2"	20	P-110	BTC	12100	11.5	1.33

*Collapse SF = [Collapse / (mw x 0.052 x Depth)]

Hole Size	Top	Bottom	OD Csg	Weight	Grade	Connection	Tension Load	Tension SF	
17 1/2"	0	1,000	13 3/8"	54.5	J-55	STC	420000	54500	7.71
12 1/4"	0	7,257	9 5/8"	40	HCL-80	LTC	936000	290280	3.22
8 3/4"	0	15,227	5 1/2"	20	P-110	BTC	641000	304546	2.10

*All casing load assumptions are based on Air Wt. Burst design assumes Max Frac Pressure (10K), & Collapse design assumes evacuated & max Mud Weight during interval.

Minimum Design Standards

Collapse	1.1	All casing will be new
Burst	1	Casing design subject to revision based on geologic conditions encountered
Tension	1.9	

Cement program:

b) **Surface** 17 1/2" hole
 Pipe OD 13 3/8"
 Setting Depth 1,000 ft
 Annular Volume 0.6947 cf/ft
 Tail 200
 Shoe Joint 36.5
 Excess 1 100 %
 383 ft

Lead 642 sx 1.75 cf/sk 13.5 ppg 9.13 gal/sk
 Tail 200 sx 1.33 cf/sk 14.8 ppg 6.32 gal/sk

Lead: "C" + 4% PF20 (gel) + 2% PF1 (CC) + .125 pps PF29 (Colloflike) + .4 pps PF46 (antifoam)
 Tail: "C" + 1% PF1 (CC)
 Top of cement: Surface
 3 centralizers on bottom 3 joints, then 1 every other joint

Intermediate 12 1/4" hole
 Pipe OD 9 5/8"
 Setting Depth 7,257 ft
 Annular Volume 0.3132 cf/ft 0.323 cf/ft
 DV Tool 5,500 ft

Excess 1st Stage 0.6 60 %
 2nd Stage 1.6 160 %

Stage 1:
 Lead 595 sx 1.48 cf/sk 13 ppg 7.609 gal/sk

Lead: PVL + 1.3% PF44 + 5% PF174 + .5% PF606 + .4% PF13 + .1% PF153 + .4 pps PF45
 Top of cement: 5,500 ft DV tool: 5,500 ft
 1 per joint bottom 3 joints, then 1 every 3th joint

Stage 2:
 Lead 1308 sx 2.87 cf/sk 11.6 ppg 16.793 gal/sk
 Tail 175 sx 1.33 cf/sk 14.8 ppg 6.331 gal/sk

Lead: 35/65 Poz "C" + 5% PF44 + 6% PF20 + .2% PF13 + .125 pps PF29 + .4 pps PF46
 Tail: "C" + .2% PF13
 Top of cement: SURFACE ft
 1 per joint bottom 3 joints, then 1 every 3th joint

Production 8 3/4" hole
 Pipe OD (in OHT) 5 1/2"
 Setting Depth 15,227 ft
 Annular Volume 0.2526 cf/ft 0.2526 cf/ft
 Excess 0.35 35 %

Lead 683 sx 1.47 cf/sk 13 ppg gal/sk
 Tail 922 sx 1.89 cf/sk 13 ppg 9.632 gal/sk

Lead: PVL + 1.3% PF44 + 5% PF174 + .5% PF606 + .3% PF 813 + .1% PF153 + .4 pps PF45
 Tail: AcidSolid PVL + 5% PF174 + .7% PF606 + .2% PF153 + .5% PF13 + 30% PF151 + .4 pps PF47
 Top of cement: 6,957 ft
 1 per joint bottom 3 joints, then every 3rd joint to top of cement

*NOTE: A cement bond log will be ran across 9 5/8" intermediate casing

7) Pressure control equipment:

The blowout preventer equipment will be 5,000 psi rated as shown in the attached ROP diagram and consist of the following:

- Annular preventer
- Pipe rams
- Blind rams
- Pipe rams
- Drilling spool or blowout preventer with 2 side outlets (choke side shall be a 3" minimum diameter, kill side shall be at least 2" diameter)
- Choke line shall be 3" minimum diameter
- 2 choke line valves, 3" minimum diameter
- 2 chokes with 1 remotely controlled from the rig floor
- Kill line, 2" minimum diameter
- 2 kill line valves and a check valve, 2" minimum diameter
- Upper and lower kelly cock valves with handles readily available
- Safety valves and subs to fit all drill string connections in use shall be readily available
- Inside BOP or float available
- Pressure gauge on choke manifold
- All BOPE subjected to pressure shall be flanged, welded, or clamped
- Fill-up line above uppermost preventer

A 13 3/8" SOW x 13 5/8" 5M multi bowl casing head will be installed and utilized until Total Depth is reached.

The 9 5/8" casing will be landed in the head on a casing mandrel, and the stack will not be broken until total depth has been reached. Before drilling out the 9 5/8" casing will be tested to .22 psi/ft of casing setting depth or 1,500 psi whichever is greater, but not exceeding 70% of the burst rating of the pipe.

After drilling approximately 10 feet of new formation an [MW test of 11.0 ppg will be performed.

Pipe rams will be operated and checked each 24 hour period and each time the drill string is out of the hole. These function test will be documented on the daily driller's log.

8) Mud program:

Top	Bottom	Mud Wt.	Vis	PV	YP	Fluid Loss	Type System
0	1,000	8.3 to 8.5	28 to 30	1 - 6	1 - 6	NC	Fresh Water ND
1,000	7,257	9.8 to 10	28 to 30	1 - 10	1 - 12	NC	Brine
7,257	10,115	8.8 to 9.3	35 to 40	8 - 10	10 - 12	NC	Cut Brine
10,115	15,227	9.3 to 10.5	45 to 55	8 - 12	6 - 10	10 to 15	Cut Brine

*Enough Barite will be stored on location to weight up mud system to an 11.5 ppg mud weight if needed (2751 sx from 9.3 ppg to 11.5 ppg - 2000 bbl system) Formula: Barite Required (lbs) = [(35.05 x (Wf-Wi)) / (35.05-Wf)] x Mud Volume (gals).

*Pason PVT equipment will monitor all pit levels at all times, in the event an influx occurred.

9) Logging, coring, and testing program:

No drill stem test or cores are planned

Neutron/Density, Resistivity, Gamma Ray, Caliper will be run at Pilot Hole Total Depth.

Neutron, Gamma Ray, Caliper will be run from TD to surface

10) Potential hazards:

No H2S is known to exist in the area.

Lost circulation can occur, lost circulation material will be readily available if needed.

11) Anticipated start date

ASAP

Duration

35 days

RKI Exploration & Production, LLC
Completion Procedure

Well: RDX 17-26H
 Location: Surface: 200 FSI 1,425 FEI Ser. 17-265-30E
 Bottom Hole: 230 FNL 1,730 FEI Ser. 17-265-30E

County: Eddy
 State: New Mexico

Hole Size	Top	Bottom	OD Csg	Wt/Grade	Connection	Collapse Design Factor	Burst Design Factor	Tension Design Factor
17 1/2"	0	1000	13 3/8"		54.5 J-55		3.38	5.83
12 1/4"	0	7257	9.5/R"		40 HCL-80		1.12	1.52
8 3/4"	0	15227.3	5 1/2"		20 P-110		1.33	1.26

ID: 15,227 ft MD 10,744 ft TVD

1) MIRU work over rig and NU BOP. Run CBL/GR log to confirm TOC

2) Fracture stimulate in 10 to 15 stages:

2500 gal							15% HCl
25000 gal							Linear 25# gel
30000 gal			0.5 ppg		15000 100 mesh		Linear 25# gel
20000 gal							Lightning 20
20000 gal			0.5 ppg		10000 40/70 White Sand		Lightning 20
30000 gal			1 ppg		13000 40/70 White Sand		Lightning 20
20000 gal			1.5 ppg		37500 40/70 White Sand		Lightning 20
20000 gal			2 ppg		50000 40/70 White Sand		Lightning 20
25000 gal			2.5 ppg		95500 40/70 White Sand		Lightning 20
30000 gal			3 ppg		95500 40/70 White Sand		Lightning 20
15000 gal			2 ppg		95500 40/70 CRC Sand		Lightning 20
Flush	237500 gal total				250000 lb total		Treated Water

Repeat for remaining stages

3)

Flow back and test

4)

TIH and drill out frac plugs or sleeves

5)

Run production equipment and place well on production

6)

Stimulation Fluid: See attached chemical sheet

Surface treating pressure: 6500 psi
 Max injection pressure: 8500 psi
 Anticipated frac height: 75 ft
 Anticipated frac length: 500 ft
 Disposal:
 Disposal:

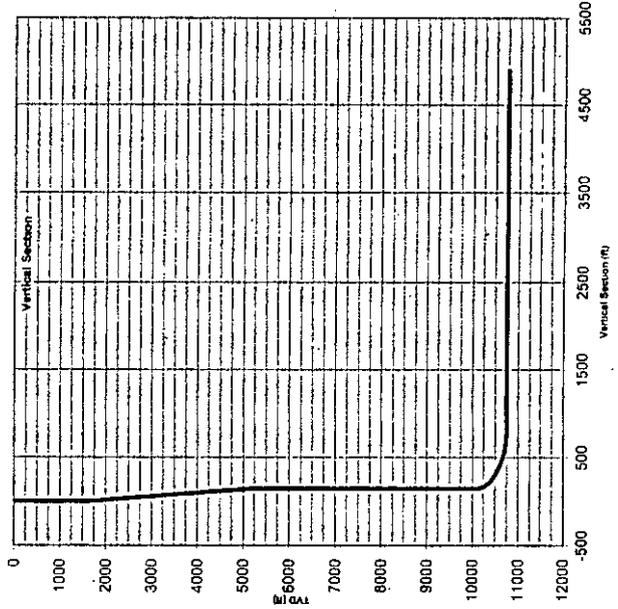
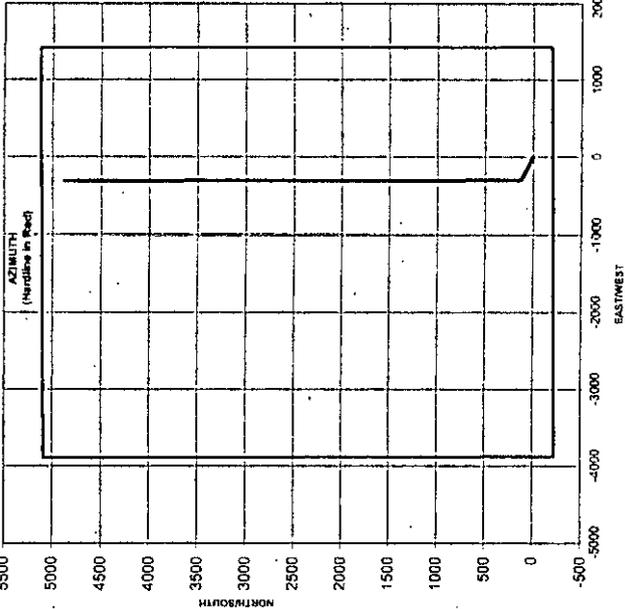
RKI EXPLORATION

RIG:

WELL: RDX 17-26H
 LOCATION: 200' FSL & 1425' FEL 17-26S-30E
 BHL: 230' FNL & 1730' FEL 17-26S-30E

Target Direction: 356.32 deg
 North/South Hard Line:
 East/West Hard Line:

STATION NUMBER	SURVEY DEPTH	INC	AZMTH	TVD	N-S	E-W	SECTION	DLS/100
	1500.0		292.47	1500				
	1600.0	3.00	292.47	1600	1	-2.4	1	3.0
	1700.0	5.31	292.47	1700	4	-9.1	4	2.3
	1800.0	5.31	292.47	1799	7	-17.7	8	
	1900.0	5.31	292.47	1899	11	-26.2	13	
	2000.0	5.31	292.47	1998	14	-34.8	17	
	2100.0	5.31	292.47	2098	18	-43.3	21	
Base Lamar	3397.6	5.31	292.47	3390	64	-154.3	74	
Delaware	3431.7	5.31	292.47	3424	65	-157.2	75	
Cherry Cnyn	4529.5	5.31	292.47	4517	104	-251.1	120	
	4700.0	5.31	292.47	4687	110	-265.7	127	
	4800.0	5.31	292.47	4786	113	-274.2	131	
	4900.0	5.31	292.47	4888	117	-282.8	134.9	
	5000.0	5.31	292.47	4986	121	-291.3	139.0	
	5100.0	5.31	292.47	5085	124	-299.9	143.0	
	5200.0	3.00	292.47	5185	127	-306.6	146.2	2.3
	5300.0			5285	128	-309.0	147.4	3.0
Kindrea	6221.2			6206	128	-309.0	147.4	
BS 1 SS	7257.2			7242	128	-309.0	147.4	
BS 2 SS	8157.2			8142	128	-309.0	147.4	
BS 3 SS	8970.2			8955	128	-309.0	147.4	
KOP	10072.2			10057	128	-309.0	147.4	
	10115.2			359.89	10100	128	-309.0	147.4
	10215.2	10.00	359.89	10199	137	-309.0	156.1	10.0
	10315.2	20.00	359.89	10296	162	-309.1	181.9	10.0
	10415.2	30.00	359.89	10386	205	-309.1	224.0	10.0
Wolfcamp	10485.3	37.00	359.89	10445	243	-309.2	282.6	10.0
	10515.2	40.00	359.89	10468	262	-309.2	281.2	10.0
	10565.2	45.00	359.89	10505	296	-309.3	314.9	10.0
	10665.2	45.00	359.89	10976	366	-309.4	385.4	
	10715.2	50.00	359.89	10610	403	-309.5	422.2	10.0
	10815.2	60.00	359.89	10667	485	-309.7	503.9	10.0
	10915.2	70.00	359.89	10709	576	-309.8	594.2	10.0
	11015.2	80.00	359.89	10735	672	-310.0	690.5	10.0
Wolfcamp TT	11115.2	90.00	359.89	10744	771	-310.2	789.8	10.0
	11243.1	90.00	359.89	10744	899	-310.5	917.4	
	11343.1	90.00	359.89	10744	999	-310.6	1017.2	
	11443.1	90.00	359.89	10744	1099	-310.8	1117.1	
	11543.1	90.00	359.89	10744	1199	-311.0	1216.9	
	11643.1	90.00	359.89	10744	1299	-311.2	1316.7	
	11743.1	90.00	359.89	10744	1499	-311.4	1416.5	
	11843.1	90.00	359.89	10744	1699	-311.6	1516.3	
	11943.1	90.00	359.89	10744	1899	-311.8	1616.1	
	12043.1	90.00	359.89	10744	1699	-312.0	1715.9	
	12143.1	90.00	359.89	10744	1799	-312.2	1815.7	
	12243.1	90.00	359.89	10744	1899	-312.4	1915.5	
	12343.1	90.00	359.89	10744	1999	-312.5	2015.3	
	12443.1	90.00	359.89	10744	2099	-312.7	2115.1	
	12543.1	90.00	359.89	10744	2199	-312.9	2214.9	
	12643.1	90.00	359.89	10744	2299	-313.1	2314.7	
	12743.1	90.00	359.89	10744	2399	-313.3	2414.5	
TD	15227.3	90.00	359.89	10744	4884	-318.0	4893.9	



DISTRICT I
1425 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6100 Fax: (575) 393-0720

DISTRICT II
111 S. First St., Artesia, NM 88210
Phone: (575) 748-1281 Fax: (575) 748-1720

DISTRICT III
1000 Kari Johnson Rd., Alamogordo, NM 88401
Phone: (505) 338-6178 Fax: (505) 338-6170

DISTRICT IV
1275 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 426-1461 Fax: (505) 426-1462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-42752	Pool Code 97136	Pool Name BRUSHY DRAW; WOLFCAMP (-O-)
Property Code 313813	Property Name RDX FEDERAL COM 17	Well Number 26H
OGRID No 246289	Operator Name RKI EXPLORATION & PRODUCTION	Elevation 3125'

Surface Location

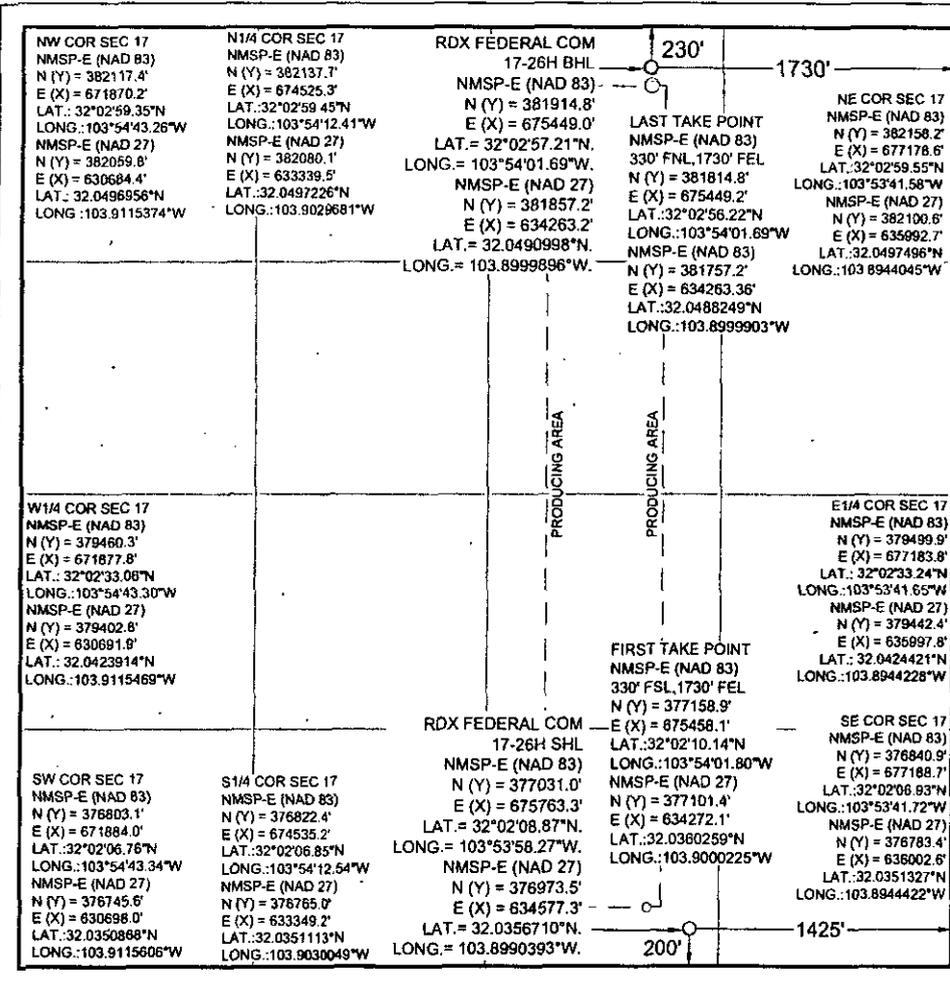
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	17	26 S	30 E		200	SOUTH	1425	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	17	26 S	30 E		230	NORTH	1730	EAST	EDDY

Dedicated Acres 160.	Joint or Infill	Consolidated Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Print Name _____

E-mail Address _____

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 2, 2014 (REVISED 08/25/15)

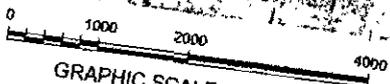
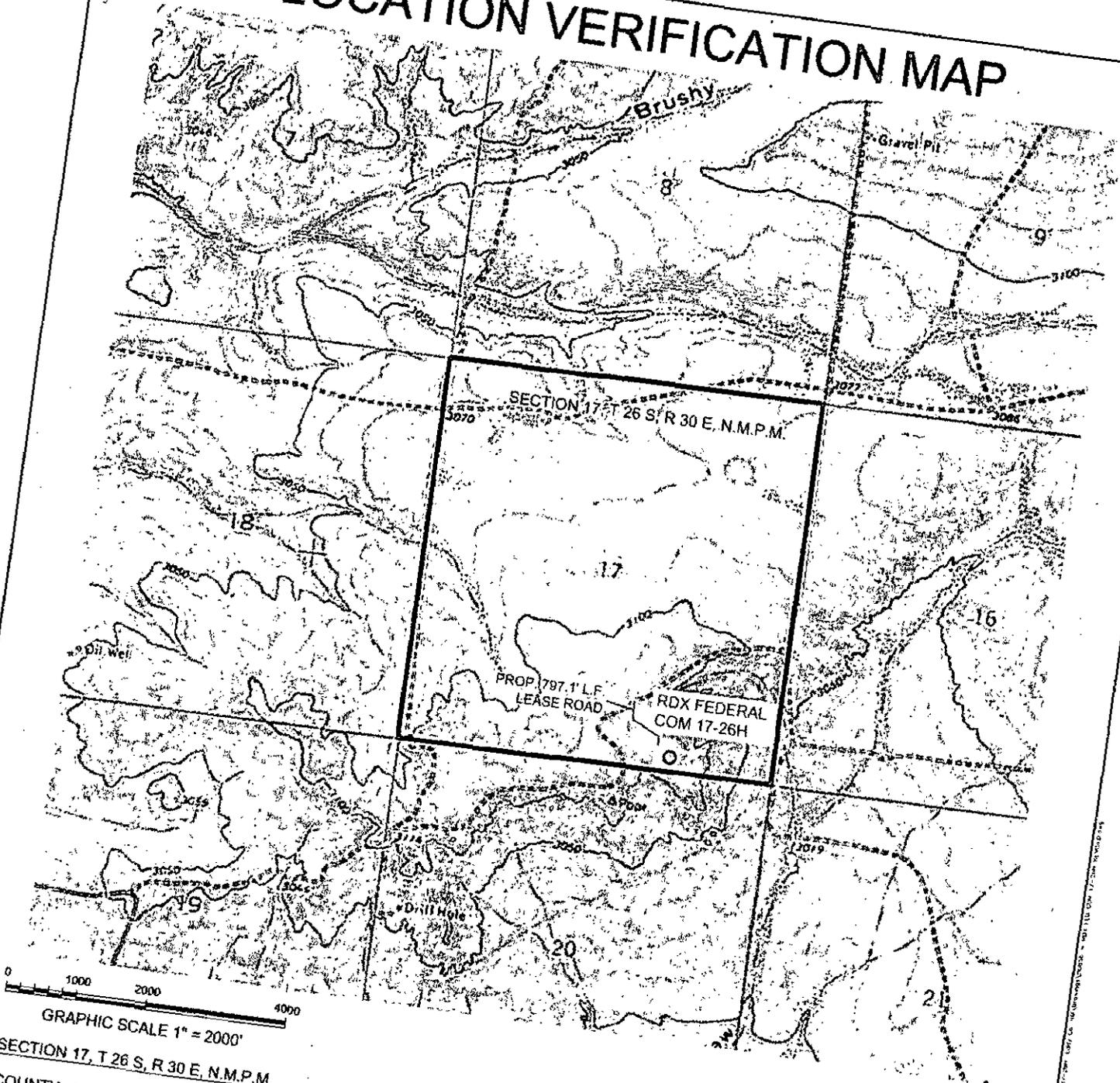
Date of Survey _____

Signature and Seal of Professional Surveyor

JAMES E. TOMPKINS
NEW MEXICO
REGISTERED PROFESSIONAL SURVEYOR
14729

Job No. **WTC50856**
JAMES E. TOMPKINS 14729
Certificate Number _____

LOCATION VERIFICATION MAP



GRAPHIC SCALE 1" = 2000'

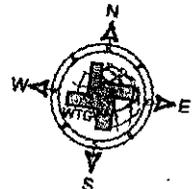
SECTION 17, T 26 S, R 30 E, N.M.P.M.

COUNTY: EDDY STATE: NM

DESCRIPTION: 200' FSL & 1425' FEL

OPERATOR: RKI EXPLORATION & PRODUCTION

WELL NAME: RDX FEDERAL COM 17-26H



DRIVING DIRECTIONS:

Beginning at US 285 at the Texas-New Mexico State line go Northerly 3.7 miles to CR 725 (Longhorn Road). On CR 725 go East, South & Southeast for approx. 7.3 miles to a "Y". Take the left fork going Northeasterly for approx. 1.4 miles to a "Y". Take right fork going Easterly for approx. 2.2 miles to a "Y". Take left fork going East for approx. 1.8 miles to beginning of a proposed lease road right from which the location flag is 797 feet southeast.

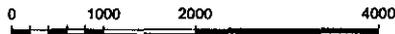


WEST TEXAS CONSULTANTS, INC.
ENGINEERS PLANNERS SURVEYORS
405 S.W. 161. STREET
ANDREWS, TEXAS 79714
(432) 523-2181

RKI EXPLORATION & PRODUCTION

JOB No.: WTC50858

AERIAL MAP



GRAPHIC SCALE 1" = 2000'

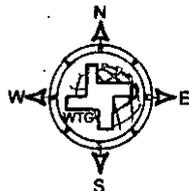
SECTION 17, T 26 S, R 30 E, N.M.P.

COUNTY: EDDY STATE: NM

DESCRIPTION: 200' FSL & 1425' FEL

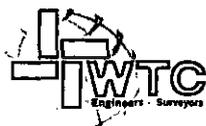
OPERATOR: RKI EXPLORATION & PRODUCTION

WELL NAME: RDX FEDERAL COM 17-26H



DRIVING DIRECTIONS:

Beginning at US 285 at the Texas-New Mexico State line go Northerly 3.7 miles to CR 725 (Longhorn Road). On CR 725 go East, South & Southeast for approx. 7.3 miles to a "Y". Take the left fork going Northeasterly for approx. 1.4 miles to a "Y". Take right fork going Easterly for approx. 2.2 miles to a "Y". Take left fork going East for approx. 1.8 miles to beginning of a proposed lease road right from which the location flag is 797 feet southeast.



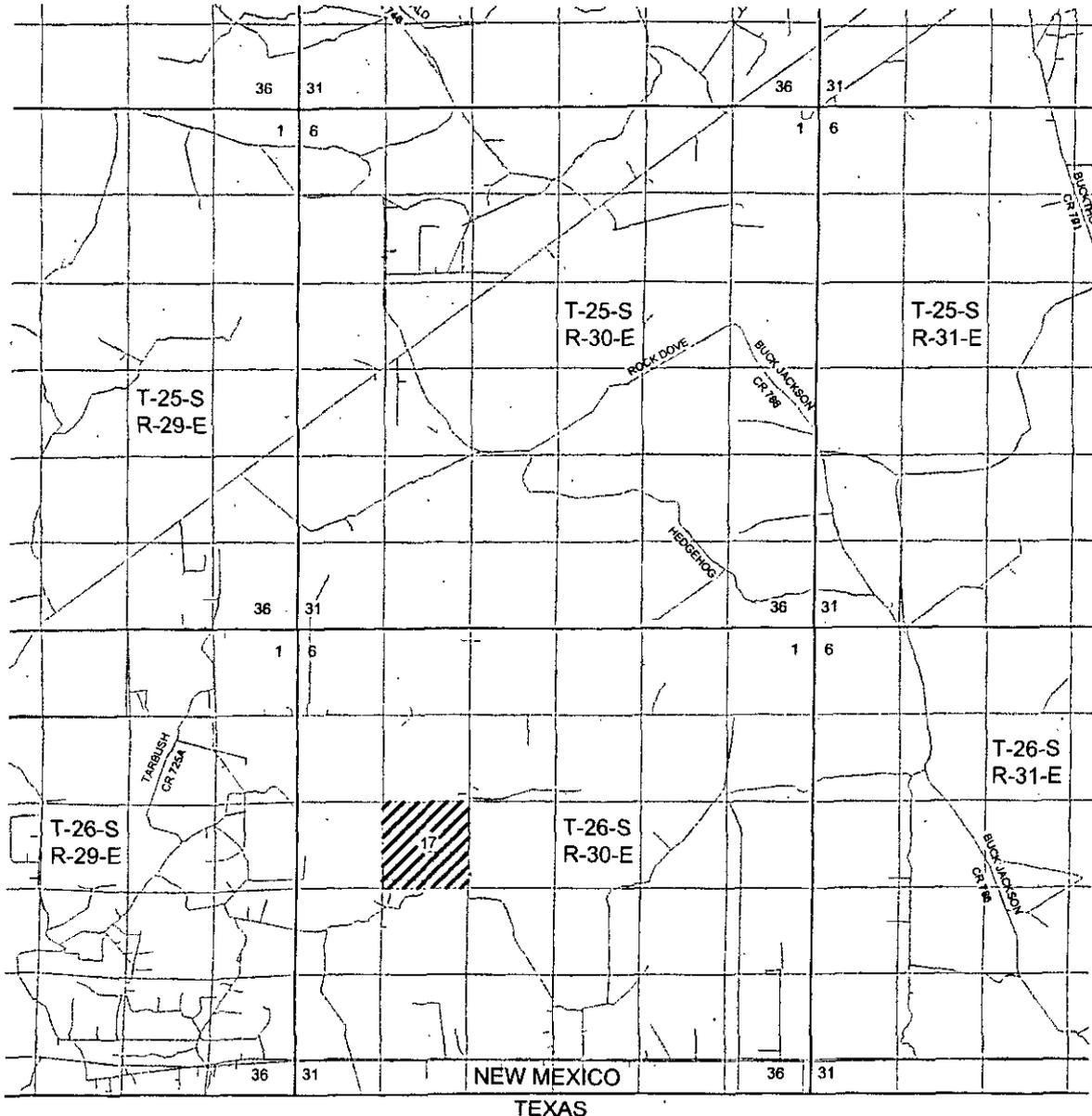
WEST TEXAS CONSULTANTS, INC.
ENGINEERS PLANNERS SURVEYORS
405 S.W. 1st STREET
ANDREWS, TEXAS 79714
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RKI EXPLORATION & PRODUCTION

JOB No.: WTC50856

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VICINITY MAP



GRAPHIC SCALE 1" = 2 MILES

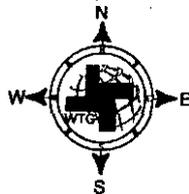
SECTION 17, T 26 S, R 30 E, N.M.P.M.

COUNTY: EDDY STATE: NM

DESCRIPTION: 200' FSL & 1425' FEL

OPERATOR: RKI EXPLORATION & PRODUCTION

WELL NAME: RDX FEDERAL COM 17-26H



DRIVING DIRECTIONS:

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