

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-02258
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Stephens & Johnson Operating Co.		6. State Oil & Gas Lease No. State 648
3. Address of Operator P O Box 2249, Wichita Falls, TX 76307		7. Lease Name or Unit Agreement Name East Millman Unit
4. Well Location Unit Letter <u>1</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>15</u> Township <u>19S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		8. Well Number <u>151</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3471' KB · 3469' GR		9. OGRID Number <u>019958</u>
10. Pool name or Wildcat Millman-Yates-ST-QN-GB-SA East		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: <u>1/21/16</u>	<input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

NM OIL CONSERVATION
 ARTESIA DISTRICT
 FEB 22 2016

RECEIVED

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us/oed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Kincaid TITLE Petroleum Engineer DATE 2/18/2016

Type or print name William M. Kincaid E-mail address: mkincaid@sjoc.net PHONE: 940-723-2166

For State Use Only

APPROVED BY: JD Dade TITLE Dist PE Supervisor DATE 2/24/2016

Conditions of Approval (if any):

Submit Subsequent C-103

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Stephens & Johnson Operating Co.
East Millman Unit No. 151
API No. 30-015-02258
Eddy County, New Mexico

PLUG AND ABANDONMENT PROCEDURE

- 01/19/2016: MIRU. Rotary Wire Line set CIBP @ 1650'. TIH with tubing and tag CIBP @ 1650'. Circulated hole with mud. Pumped 25 sx cement plug on top of CIBP. Perf 4 squeeze holes @ 600'. TIH with packer and tubing, set packer @ 389'. Pump 55 sx cement. Displace 48 sx outside 4 1/2" casing leaving 7 sx inside casing from 500' to 600'. SDFN.
- 01/20/2016: TOH with tubing and packer. TIH w/tubing and tag cement at 607'. TOH with tubing. TIH with packer and tubing and set packer @ 389'. Pump 55 sx cement. Displace 48 sx outside 4 1/2" casing, leave 7 sx inside casing from 500' to 600'. WOC 3 hrs. TOH with tubing and packer. TIH with tubing and tag cement @ 489'. TOH with tubing. Decided not to cut and pull 4 1/2" casing @ 350'. Perf 4 squeeze holes @ 350'. Pump 165 sx cement down 4 1/2" casing. Cement circulated back out of and around the outside of the 10 3/4" surface casing. SDFN.
- 01/21/2016: Cement had fallen 22' from surface. Fill 4 1/2" and 10 3/4" casing with cement back to surface. Cut casing off 3' below ground level and erect P&A marker.

East Millman Unit No. 15:1 Millman Yates SR-QN-GB-SA East Jan 21, 2016

WELL

FIELD

DATE

— Plug and Abandonment —

KB ELEVATION 3471'

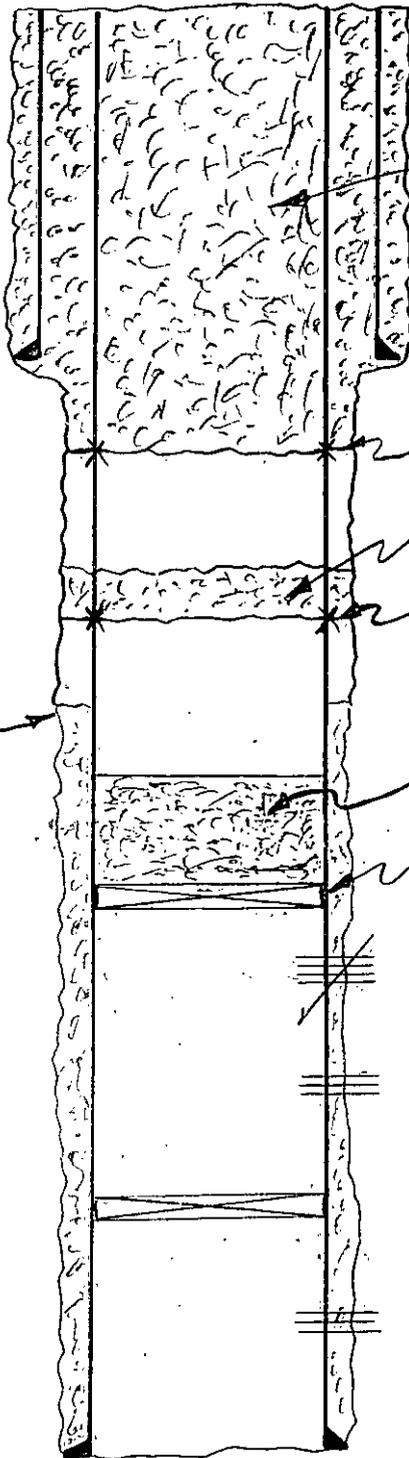
DF ELEVATION

GL ELEVATION 3469'

PERMANENT WELL BORE DATA

DATA ON THIS COMPLETION

10 3/4" 32.75# Surf csg
set @ 287' *No Cmt*
(12" hole)



Circulate 165 SX Cmt
from 350' back to
Surface

Squeeze Holes @ 350'

110 SX Cmt plug:
103 SX outside csg
7 SX inside csg

Squeeze Holes @ 600'

Calculated Top of
Cement 1,115'

25 sx cmt plug 1277-1650

CIBP set @ 1650'

Queen Perfs 1773-1784 Cmt
squeezed 12/250 sx
0. May 1980

Queen Perfs: 1783-75
1782-84

Queen Perfs: 1830-48

CIBP set @ 1950'
12-8-1966
WT into Ru only

Grayburg Perfs:
2095-97, 2105-07

4 1/2" 11.6# Psa set @ 2115
300' sx cmt
2100' @ 1115' - Calculated
670' hole down to 1880'
(8" hole from 1880 to TD)

PBTD - 2114'
TD - 2141'