

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD  
Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC061634B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
891000303X

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

8. Well Name and No.  
POKER LAKE UNIT CVX JV PB 007H

9. API Well No.  
30-015-42639-00-X1

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
BOPCO LP

Contact: TRACIE J CHERRY  
E-Mail: tjcherry@basspet.com

3a. Address  
P O BOX 2760  
MIDLAND, TX 79702

3b. Phone No. (include area code)  
Ph: 432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 20 T25S R31E NWNW 531FNL 597FWL  
32.071767 N Lat, 103.482268 W Lon

10. Field and Pool, or Exploratory  
UNDESIGNATED

11. County or Parish, and State  
EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report drilling operations on the referenced well.

11/25/2014  
Spud 17-1/2" hole. TD @ 604'

11/26/2014  
TD @ 1100'. RIH with a total of 25 jts of 13-3/8", 54.5#, J-55, STC casing to 1088'. LEAD CMT: 525 sks (175 bbls) Class C + additives. TAIL CMT: 185 sks (43 bbls) Class C + Additives. Bump plug. Circulate 120 sks (40 bbls) cement to surface. Move rig to PLU CVX JV BS 034H.

11/30/2014

Accepted for record

NM OIL CONSERVATION  
ARTESIA DISTRICT  
FEB 08 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #293595 verified by the BLM Well Information System  
For BOPCO LP, sent to the Carlsbad  
Committed to AFMSS for processing by MARISSA KLEIN on 06/17/2015 (15MGK01055E)

Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST FOR RECORD

Signature (Electronic Submission) Date 03/03/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Office \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #293595 that would not fit on the form

### 32. Additional remarks, continued

Test 13-3/8" surface casing to 1,900 psi, held 30 min (Test good). Test pipe rams, blind rams, floor valves, choke manifold lbop, kelly hose and all surface lines back to mud pumps to 250 psi low and 3,000 psi high, all test held for 10 min. Function tested by Man Welding testers. Record all tests on chart. Drill 12-1/4" hole

12/03/2014

TD @ 4220'. Run a total of 99 joints of 9-5/8", 40#, J-55, LTC to 4,200'. LEAD CMT: 1,400 sks (466 bbls) EconoCem HCL C + additives. TAIL CMT: 150 sks (35 bbls) Class C Neat. Bump plug. Circulate 502 sks (167 bbls) cement to surface. Move rig to 034H

12/08/2014

Install 5K BOP. Test pipe rams, blind rams, floor valves, choke manifold lbop, kelly hose and all surface lines back to mud pumps to 250 psi low and 3,000 psi high, all test held for 10 min. Record all tests on chart. Test kelly hose and all surface lines back to mud pumps to 250 psi low and 3,000 psi high, all test held for 10 min. Record all tests on chart. Test 9-5/8" 1st intermediate casing to 2,750 psi held 30 min (Test Good). Drill 8-3/4" hole.

11/30/2014

TD 8-3/4" hole @ 10,925' MD/10,192' TVD. Change to 7-7/8" hole.

12/15/2014

TD @ 16,963' MD/10,126' TVD

12/28/2014 ? 12/29/2014

Float in 5-1/2", 17.0#, HCP-110, BTC casing @ 16,963'. DV tool at 5,826'. 1ST STAGE LEAD CMT: 710 sks (290 bbls) VersaCem H + additives. TAIL CMT: 1,490 sks (326 bbls) VersaCem H + additives. Open DV tool. Circulate red dye back but, no cement to surface. 2ND STAGE LEAD CMT: 680 sks (174 bbls) VersaCem C + additives. TAIL CMT: 100 sks (24 bbls) HalCem C. Bump plug. Close DV tool. No cmt to surface.

12/29/2014

Release drilling rig.