

Submit To Appropriate District Office
Two Copies
District I
1677 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
NM OIL CONSERVATION
Energy, Minerals and Natural Resources
ARTESIA DISTRICT
Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED
FEB 24 2016

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-015-41836
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)
5. Lease Name or Unit Agreement Name
Yardbird 34 PA Fee
6. Well Number: 1H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Mewbourne Oil Company
9. OGRID 14744

10. Address of Operator
PO Box 5270
Hobbs, NM 88241
11. Pool name or Wildcat
Culebra Bluff; Bone Spring 15011

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	34	23S	28E		150	South	610	East	Eddy
BH:	A	34	23S	28E		337	North	487	East	Eddy

13. Date Spudded 09/24/15
14. Date T.D. Reached 10/07/15
15. Date Rig Released 10/10/15
16. Date Completed (Ready to Produce) 02/02/16
17. Elevations (DF and RKB, RT, GR, etc.) 3020' GL
18. Total Measured Depth of Well 12825' (MD)
19. Plug Back Measured Depth 12805' (MD)
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run Gyro/GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
8421' MD - 12805' MD Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/4"	54.5#	413'	17 1/2"	400	Surface
9 5/8"	36#	2523'	12 1/4"	750	Surface
5 1/2"	17#	12825' MD	8 3/4"	1350	Surface

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/4"	8094'	

26. Perforation record (interval, size, and number)
15 Stages
8421' MD - 12805' MD
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
8421' - 12805' MD
AMOUNT AND KIND MATERIAL USED
Frac w/5,618,262 gals of SW, carrying 4,169,330# 100 Mesh sand 2,475,980# 30/50 Sand

28. PRODUCTION

Date First Production 02/02/16
Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift
Well Status (Prod. or Shut-in) Producing
Date of Test 02/06/16
Hours Tested 24 hrs
Choke Size NA
Prod'n For Test Period 24 hrs
Oil - Bbl 268
Gas - MCF 202
Water - Bbl. 2232
Gas - Oil Ratio 754
Flow Tubing Press. 780
Casing Pressure 1700
Calculated 24-Hour Rate
Oil - Bbl. 268
Gas - MCF 202
Water - Bbl. 2232
Oil Gravity - API - (Corr.) 44.56

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
30. Test Witnessed By
Nick Thompson

31. List Attachments
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C102, End of well report

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Jackie Lathan Printed
Signature Jackie Lathan Name Hobbs Regulatory Title Date 02/17/16 Date
E-mail Address: jlathan@mewbourne.com

