

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
ARTESIA DISTRICT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-43320
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

FEB 24 2016
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Bebop 36 WIMD State
6. Well Number: 2H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Mewbourne Oil Company

9. OGRID 14744

10. Address of Operator
PO Box 5270
Hobbs, NM 88241

11. Pool name or Wildcat
Ross Ranch Wolfcamp (Gas) 84335

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	36	25S	31E		185	South	450	West	Eddy
BH:	D	36	25S	31E		338	North	532	West	Eddy

13. Date Spudded 11/13/15
14. Date T.D. Reached 12/06/15
15. Date Rig Released 12/09/15
16. Date Completed (Ready to Produce) 02/12/16
17. Elevations (DF and RKB, RT, GR, etc.) 3288' GL

18. Total Measured Depth of Well 16550'
19. Plug Back Measured Depth 16537' (MD)
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run Gyro/GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
12240' MD - 16530' MD Wolfcamp

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/4"	54.5#	1063	17 1/2"	900	Surface
9 3/4"	40# & 36#	4229'	12 3/4"	1150	Surface
7"	26#	12225'	8 3/4"	1050	Surface

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	11408' (MD)	16550' (MD)	250				

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
STAGES	HOLES	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
21 Stages	998 holes, 0.38" EHD, 60 deg phasing	12240' - 16530' MD	Frac w/8,103,648 gals slickwater, carrying 4,808,613# 100 Mesh Sand & 2,369,770# 40/70 white Sand

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
02/12/16		Flowing			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
02/14/16	24 hrs	16/64"	24 hrs	206	790	1724	3834
Flow Tubing Press. NA	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	3900		206	790	1724	51.54	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
30. Test Witnessed By
Nick Thompson

31. List Attachments
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102, End of well report

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

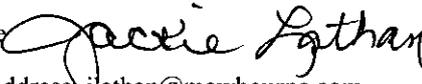
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan

Printed

Signature 

Name Hobbs Regulatory

Title

02/17/16

Date

E-mail Address: jathan@mewbourne.com



