

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-31620
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EMPIRE SOUTH DEEP
8. Well Number 23
9. OGRID Number 4323
10. Pool name or Wildcat EMPIRE MORROW S

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location
 Unit Letter D : 1980' feet from the NORTH line and 660' feet from the WEST line
 Section 01 Township 18S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3657' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INS HAS PLUGGED THE ABOVE WELL ON 04/02/2015. PLEASE FIND ATTACHED PROCEDURE OF THE PLUGGING ON THIS WELL.

NM OIL CONSERVATION
 ARTESIA DISTRICT

Please find attached wellbore diagrams.

FEB 22 2016

Spud Date:

Rig Release Date:

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE Permitting Specialist DATE 02/18/2016

Type or print name Cindy Herrera-Murillo E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: [Signature] TITLE DIST PL SUPERVISOR DATE 2/29/2016

Conditions of Approval (if any):

Submit Subsequent C-103

Approved for plugging of well bore only.
 Bond is retained pending receipt of subsequent report of well plugging.
 Information may be found at OCD Web Page under
<http://www.enr.state.nm.us/oed>.

DAILY OPERATIONS LOG

Days on Location 11



Well P&A

Operator: Chevron USA, Inc.
Well: Empire South Deep Unit 23
API #: 30-015-31620
WBS#: UWDDB-A5001-AEW - Empire South Deep Unit 23

Date: 4/2/2015
Resource: Key 1
Field: Delaware Basin - Eunice

Site Prepped:
Well Plugged: 4/2/2015
Site Restored:
Facility Comp:

WBS Amount: **WBS Remaining:** **Daily Total:** **Cumulative**
Latitude: 32.7792 **Directions:** Go west of Lovington NM 41 miles on SH 82 to CR 360, Turn south on CR 360, Go 2.2 miles south, then 3/10 east to loc.
Longitude: -104.1363

TODAY'S ACTIVITIES

Start	Finish	NPI	Operations Covering 24 Hours - Ending at Midnight
6:00 AM	7:00 AM	<input type="checkbox"/>	CREW TRAVEL
7:00 AM	8:00 AM	<input type="checkbox"/>	HELD SAFETY MTG/JSA
8:00 AM	9:00 AM	<input type="checkbox"/>	SICP - 0, RUWL, RIH W/PERF GUN, PERFORATE 8 HOLES @ 498', RDWL.
9:00 AM	10:00 AM	<input type="checkbox"/>	CLOSED BLINDS ON BOP. LOAD 4-1/2" CSG. W/4 BBLs. FW. PRESSURED UP TO 1,000 PSI. TIED ON 13-3/8 SURFACE CSG. PRESSURED UP TO 500 PSI. WELL TRYING TO CIRCULATE OUT 4-1/2 CSG. SWITCHED BACK AND FORTH PUMPING ON 13-3/8 AND 4-1/2 CSG. BROKE CIRCULATION OUT 13-3/8 CSG. 1-1/2 BPM @ 700 PSI. NOTIFIED OCD AND LEFT RANDY DADE MESSAGE THAT WILL BE CEMENTING TO SURFACE.
10:00 AM	11:30 AM	<input type="checkbox"/>	RD TBG. TONGS, GUARD RAILS AND WORK FLOOR. NDBOPE, NUWH FLANGE.
11:30 AM	12:30 PM	<input type="checkbox"/>	M&P 90 SX CLASS C CMT. DOWN 4-1/2" CSG. CIRC CMT. TO SURFACE OUT 13-3/8 SURFACE CSG. CLOSED OFF 13-3/8 AND PRESSURED UP TO 500 PSI ON 4-1/2 CSG. PRESSURED UP ON 7" AND 8-5/8 INTERMEDIATE TO 500 PSI. W/CMT. NO INJ INTO CSG STRINGS. SWI.
12:30 PM	2:30 PM	<input type="checkbox"/>	RDWSU AND CMT. EQUIP. CLEANED OUT HALF FRAC. WELL PA'AD FINAL REPORT. WILL MOVE TO LITTLE EDDIE #1 ON 4-06-15.
2:30 PM	4:30 PM	<input type="checkbox"/>	CREW TRAVEL BACK TO ANDREWS.